

**Robust Machine Learning QSPR Models for Recognizing High
Performing MOFs for Pre-Combustion Carbon Capture
and Using Molecular Simulation to Study Adsorption of
Water and Gases in Novel MOFs**

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Thesis submitted to the
Faculty of Graduate and Postdoctoral Studies
in partial fulfillment of the requirements for the degree of
Master in Chemistry

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Abstract

Metal organic frameworks (MOFs) are a class of nanoporous materials composed through self-assembly of inorganic and organic structural building units (SBUs). MOFs show great promise for many applications due to their record-breaking internal surface areas and tunable pore chemistry. This thesis work focuses on gas separation applications of MOFs in the context of carbon capture and storage (CCS) technologies. CCS technologies are expected to play a key role in the mitigation of anthropogenic CO₂ emissions in the near future.

In the first part of the thesis, robust machine learning quantitative structure-property relationship (QSPR) models are developed to predict CO₂ working capacity and CO₂/H₂ selectivity for pre-combustion carbon capture using the most topologically diverse database of hypothetical MOF structures constructed to date (358,400 MOFs, 1166 network topologies). The support vector regression (SVR) models are developed on a training set of 35,840 MOFs (10% of the database) and validated on the remaining 322,560 MOFs. The most accurate models for CO₂ working capacities ($R^2 = 0.944$) and CO₂/H₂ selectivities ($R^2 = 0.876$) are built from a combination of six geometric descriptors and three novel y-range normalized atomic-property-weighted radial distribution function (AP-RDF) descriptors. 309 common MOFs are identified between the grand canonical Monte Carlo (GCMC) calculated and SVR-predicted top-1000 high-performing MOFs ranked according to a normalized adsorbent performance score (APS_{norm}). This work shows that SVR models can indeed account for the topological diversity exhibited by MOFs.

In the second project of this thesis, computational simulations are performed on a MOF, CALF-20, to examine its chemical and physical properties which are linked to its exceptional water-resisting ability. We predict the atomic positions in the crystal structure of the bulk phase

of CALF-20, for which only a powder X-ray diffraction pattern is available, from a single crystal X-ray diffraction pattern of a metastable phase of CALF-20. Using the predicted CALF-20 structure, we simulate adsorption isotherms of CO₂ and N₂ under dry and humid conditions which are in excellent agreement with experiment. Snapshots of the CALF-20 undergoing water sorption simulations reveal that water molecules in a given pore adsorb and desorb together due to hydrogen bonding. Binding sites and binding energies of CO₂ and water in CALF-20 show that the preferential CO₂ uptake at low relative humidities is driven by the stronger binding energy of CO₂ in the MOF, and the sharp increase in water uptake at higher relative humidities is driven by the strong intermolecular interactions between water.

In the third project of this thesis, we use computational simulations to investigate the effects of residual solvent on Ni-BPM's CH₄ and N₂ adsorption properties. Single crystal X-ray diffraction data shows that there are two sets of positions (Set 1 and 2) that can be occupied by the 10 residual DMSO molecules in the Ni-BPM framework. GCMC simulations of CH₄ and N₂ uptake in Ni-BPM reveal that CH₄ uptake is in closest agreement with experiment when the 10 DMSO's are placed among the two sets of positions in equal ratio (Mixed Set). Severe under-prediction and over-prediction of CH₄ uptake are observed when the DMSO's are placed in Set1 and Set 2 positions, respectively. Through binding site analysis, the CH₄ binding sites within the Ni-BPM framework are found to overlap with the Set 1 DMSO positions but not with the Set 2 DMSO positions which explains the deviations in CH₄ uptake observed for these cases. Binding energy calculations reveal that CH₄ molecules are most stabilized when the DMSO's are in the Mixed Set of positions.

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List of Acronyms

• ABSL	Automatic Binding Site Locator
• AP-RDF	Atomic Property-weighted Radial Distribution Function
• CALF	Calgary Framework
• CCS	Carbon Capture and Storage
• CIF	Crystallographic Information File
• DFT	Density Functional Theory
• ESP	Electrostatic Potential
• GCMC	Grand Canonical Monte Carlo
• HOA	Heat of Adsorption
• IAST	Ideal Adsorption Solution Theory
• L-J	Lennard-Jones (function)
• MC	Monte Carlo
• MD	Molecular Dynamics
• MOF	Metal Organic Framework
• PAW	Projector Augmented Wave
• PSA	Pressure Swing Adsorption
• PXRD	Powder X-Ray Diffraction
• QM	Quantum Mechanics
• QSAR	Quantitative Structure-Activity Relationship
• QSPR	Quantitative Structure-Property Relationship
• RDF	Radial Distribution Function
• REPEAT	Repeating Electrostatic Potential Extracted Atomic (charge)
• SBU	Structural (or Secondary) Building Unit
• SCXRD	Single Crystal X-Ray Diffraction
• SVM	Support Vector Machine
• SVR	Support Vector Regression
• TraPPE	Transferable Potentials for Phase Equilibria
• UFF	Universal Force Field
• VASP	Vienna Ab-initio Simulation Package

Acknowledgements

I would like to thank the current and past members of the Woo Lab who have supported me throughout my journey, both as an undergraduate and graduate student. These people are Dr. Peter Boyd, Dr. Saman Alavi, Dr. Michael Fernandez, Dr. Evans Monyoncho, Bianca Provost, Phil De Luna, Jason Lo, Dr. Mohammad Zein Aghaji, Dr. Mykhaylo Krykunov, Sean Collins, Tom Burns and Chris Demone. I would like to give special thanks to Dr. Krykunov for his help with the normalization of the AP-RDFs. I would like to thank Prof. Tom Woo for his outstanding guidance and direction throughout this project, and for all his support throughout my time in the Woo Lab. I would also like to give thanks to my friends and family for all their support during these years.

1 Introduction

1.1 Carbon Capture and Storage (CCS)

Since the beginning of the industrial age in the 1750s, the steadily increasing CO₂ concentrations in the atmosphere has caused global temperatures to rise and climate change to occur.¹⁻³ If no effort is made to reduce the amount of anthropogenic CO₂ emissions, the Earth's ecology will face dire consequences in the next 100 years such as surface temperatures rising by 2°C,⁴ sea levels rising by 60 cm,⁵ and mass extinction of aquatic life.⁶ Therefore, strategies to reduce CO₂ emissions are urgently required in order to mitigate climate change.

The largest source of CO₂ emissions are coal-fired power plants which represent 44% of the total 31.2 Gt/year anthropogenic CO₂ emissions.⁷ Although it is desirable to ultimately move away from the use of fossil fuels in favour of clean energy sources such as hydrogen fuel and solar energy, this transition is expected to take some time. Given the low cost and abundance of coal, it will inevitably continue to be a major energy source for decades to come. In fact, the increasing rate of global energy consumption suggests that the use of coal will increase to 21.9 trillion kW·h by 2035 from the 2007 value of 11.8 trillion kW·h.⁸ This indicates that capturing CO₂ from coal-fired power plants is key to reducing anthropogenic CO₂ emissions, and such technology will continue to be relevant in the coming decades until the switch to renewable energy is made.

Carbon capture and storage (CCS) is a term that encompasses technologies for capturing CO₂ from point sources in relatively pure form and storing it permanently deep underground. It has been estimated that CO₂ emissions could be reduced by 80-90% for a modern power plant that is equipped with a suitable CCS technology.⁹ The three main strategies of CCS include post-

combustion,¹⁰ pre-combustion,¹¹ and oxy-fuel combustion¹² carbon capture. Post-combustion carbon capture involves burning coal in air and removing CO₂ from the resulting flue gas which is a N₂ dominant stream containing CO₂ in concentrations of 3-15% v/v. This separation must be carried out at atmospheric pressure and temperature. The second method, pre-combustion carbon capture, involves gasifying coal at high temperatures and pressures prior to combustion and producing synthesis gas (syngas) composed of CO and H₂. Syngas then undergoes a water-gas shift reaction to produce a 40:60 mixture of CO₂/H₂. This mixture is at a high pressure of 40 bar which permits an easier separation of CO₂ from H₂, leaving pure, clean burning H₂ to be burned to produce electricity. Lastly, oxy-fuel carbon capture involves burning coal in a mixture of pure O₂ (generated from air) and CO₂. This combustion generates H₂O and CO₂ as byproducts which are relatively easy to separate in a condenser.

The main barrier to the realization of these CCS technologies is their high cost. In terms of the cost breakdown, 70% of the overall cost of CCS is attributed to the capturing of CO₂ due to the energy intensive regeneration of the sorbent material. The remaining 30% of the cost is for pressurization and underground storage of CO₂. Therefore, in order to lower the cost of CCS, it is critical to develop transformative CO₂ capture materials that offer energy-efficient regeneration. This thesis work includes projects related to the first two methods, post-combustion and pre-combustion carbon capture, hence they will be discussed further in the following sections. The third project of this thesis touches on coal mine methane purification, which is a strategy for reducing methane emissions from coal mines. An introduction to coal mine methane purification will be provided in Chapter 5.

1.1.1 Post-combustion Carbon Capture

The most studied method of carbon capture is post-combustion carbon capture because it

can be retro-fitted to existing power plants whereas the two other methods, pre-combustion and oxy-fuel combustion carbon capture, require entirely new power plants to be built. For this reason, post-combustion carbon capture is at a more advanced stage in its research and development, and the majority of the pilot scale plants equipped with CCS technology are using post-combustion capture.¹³ The first full-scale coal-burning power plant retro-fitted with CCS technology is in Saskatchewan and it has been in operation since 2014.

The most common post-combustion carbon capture process involves an adsorber apparatus composed of large columns of sorbent material through which flue gas is fed. The material selectively traps CO₂ from the gas stream and other gases (mainly N₂) flow through the unit. The selective capture of CO₂ by the sorbent material occurs via one of two methods: (1) by forming chemical bonds (absorption) or (2) through physical interactions (adsorption). Then the material containing CO₂ will undergo a regeneration process where various pressures are applied to recover the sorbent material for further adsorption/desorption cycles, and the purified CO₂ is extracted for pressurization and storage. The quantity of CO₂ recovered as well as its purity will depend on the adsorbent material as well as the adsorption/desorption conditions.

Currently, the state-of-art technology for CO₂ capture involves using aqueous alkanol amines which traps CO₂ from a gas mixture via chemisorptive formation of N-C bonded carbamate species.¹⁴ This process has been widely used in other CO₂ capture applications, such as methane purification from CO₂ rich natural gas reservoirs;¹⁵ however, the large amounts of heat required to regenerate the aqueous amine solution by breaking the N-C carbamate bond is too costly for post-combustion carbon capture. To get a numerical sense of the energy requirements associated with this problem, if the most commonly used aqueous amine, monoethanolamine (MEA), were to be used for post-combustion carbon capture, its regeneration will

consume up to 30% of the total energy production of the plant. This means 30% more coal must be burned in order to produce the same amount of energy that was produced by the plant before carbon capture was implemented. It is expected for carbon capture to come with a cost; however, the current cost suggested by the US Department of Energy (DOE) to maintain a profitable energy plan with CCS in the 2020-2025 timeframe is less than \$40 USD/ton CO₂,¹³ while the use of liquid amines would result in at best \$45-50 USD/ton.^{10,16}

The significant cost associated with the regeneration of adsorbent material provides an opportunity for research to find alternative materials that require less energy to regenerate. Many of the novel materials being investigated are solid nanoporous materials that selectively uptake CO₂ via physical adsorption. There are three key advantages for using solid sorbents over aqueous amines. First, the strength of interaction between CO₂ to a solid sorbent is typically much less than that of CO₂ to aqueous amine (20 - 40 kJ/mol vs. 90 kJ/mol for aqueous amines) which makes it significantly easier to remove CO₂ from the sorbent during regeneration. Secondly, the heat capacity of solid sorbents are much lower than aqueous amines (< 1 vs. ~4 J·g⁻¹·K⁻¹)¹⁷ which means the significant energy loss coming from heating the sorbent can be avoided by using solid sorbents. Lastly, solid sorbents are non-corrosive and much less prone to degradation compared to liquid amines which are highly corrosive and experience substantial loss of amines as they degrade due to their reactive nature.^{18,19} CO₂ interacts with solid sorbents in a reversible manner, which allows for various desorption processes to be optimized with respect to energy consumption.

The various methods of desorbing gas from solid sorbents include lowering of the pressure via a pressure swing adsorption (PSA)²⁰, raising the temperature via temperature swing adsorption (TSA) and using a combination of the two in a temperature-pressure swing adsorption

(TPSA) process.^{21–23} These gas separation processes are relatively mature as they have been used for decades in purifying methane extracted from underground sources. Many porous materials have been proposed as possible CO₂ scrubbers in these processes, namely zeolites,²⁴ activated carbons,²⁵ and Metal Organic Frameworks (MOFs).⁹ One techno-economic study suggests that if a material can remove 4 mmol CO₂/g sorbent at each regeneration cycle and adsorb CO₂ over N₂ at ratios > 150, it would be possible to reduce the cost of CCS to less than \$30 / ton CO₂ removed.¹⁵ From the list of candidate nanoporous materials given, zeolites do not operate under humid conditions required for post-combustion carbon capture and activated carbons do not have sufficient selectivity for CO₂ over N₂.²⁶ MOFs on the other hand show great promise due to their tunable nature which gives rise to a wide range of properties. A detailed description of MOFs can be found in Section 1.2.

1.1.2 Pre-combustion Carbon Capture

Recent studies have proposed pre-combustion CO₂ capture as a more efficient alternative to the post-combustion scheme for two reasons: 1) the ratio of CO₂ in the gas from which it is being captured is higher than in flue gas (40 % vs. 15 % in flue gas) and 2) the total pressure of the gas mixture is also much higher than flue gas (40 bar vs. 1 bar).²⁷ Both of these factors favor the more efficient adsorption of CO₂ in the nanoporous material.

Pre-combustion CO₂ capture is a technology applicable to the integrated gasification combined cycle (IGCC). In an IGCC plant, fuel is gasified in pure O₂ to yield synthesis gas (syngas) primarily composed of CO and H₂O, as well as smaller amounts of CO₂, H₂, H₂S and particulates. Once cooled and particulates are removed, syngas undergoes catalytic steam reforming which shifts the ratio of the gases to approximately 40 % CO₂ and 60 % H₂.²⁸ From

this mixture, CO₂ is captured and the pure H₂ is combusted. H₂S, which makes up about 1 % of this mixture, is often omitted when materials are screened for CO₂/H₂ separation.²⁹

Due to the potentially more promising nature of pre-combustion carbon capture over post-combustion capture, an IGCC system equipped with CO₂ capture has been an attractive topic of research. Field et al. has published a Baseline Flowsheet Model for IGCC with carbon capture which serves as a reference for researchers looking to improve the efficiency of this process.³⁰ This model uses current, commercially available technologies and the cost of pre-combustion carbon capture comes out to about \$60/tonne of CO₂ which is \$20 over the target set by the US Department of Energy (DOE) which is \$40/tonne of CO₂.¹³ The current technology for capturing CO₂ from shifted syngas is a physical solvent by the commercial name of Selexol, a mixture of dimethyl ethers of polyethylene glycol.³¹ Although there are advantages to using Selexol, such as its relatively low toxicity, its ability to adsorb H₂S as well as CO₂, and its physical nature that allows for a less energy intensive desorption process compared to chemical sorbents such as liquid amines, the adsorption capacity of Selexol is relatively low.³¹ In order to operate at high efficiencies, pressure needs to be raised significantly to a maximum of 140 bar which ultimately makes the use of Selexol too energy intensive.³²

If a physical sorbent such as MOFs could be used in place Selexol to perform CO₂/H₂ separation, the overall energetic cost for IGCC with CO₂ capture may be reduced and the DOE target of \$40/tonne of CO₂ captured may be achieved. The potential energy savings come from the significantly milder conditions at which MOFs would be used to carry out the separations. The standard conditions specified in literature for performing CO₂/H₂ separation using the PSA system are 40 bar (adsorption) and 1 bar (desorption) at 313 K.³³

1.2 Metal-Organic Frameworks (MOFs)

MOFs are a relatively new class of crystalline porous materials composed of metal-containing nodes linked by organic bridging ligands. Since their first introduction to the scientific community in the early 1990s, the field of MOFs has quickly developed into one of the most prolific areas of research in chemistry and material science.⁹ The key characteristics of MOFs include ultrahigh porosity (up to 90% free volume), record-breaking internal surface areas extending beyond 6000 m²/g, and remarkable tunability of its pores both in terms of size and chemistry.^{34–36} These characteristics make MOFs a promising class of materials for a wide range of applications including gas capture,³⁷ gas separation³⁸ and heterogeneous catalysis.³⁹

The inorganic and organic constituents that make up a MOF are called secondary or structural building units (SBUs).^{40,41} Each organic SBU has multiple coordination sites, allowing for polymeric-type growth in three dimensions. MOFs are generally in the form of highly symmetric crystalline lattices, and upon evacuation of solvent, they possess pores on the nanometer scale. For a given MOF, its atomic structures can be abstracted to a series of vertices and edges to reveal its underlying three-dimensional pattern, commonly referred to as the network topology of the material. Figure 1.1 shows the inorganic and organic SBUs of a widely studied MOF, MOF-5, and the abstraction of its underlying primitive cubic lattice (pcu) network topology. Additional examples of network topologies are given in Figure 1.2. The structural and chemical tunability of MOFs come from the near infinite possible combinations of the SBUs as well as the extensive range of network topologies (>1000). Furthermore, the organic SBUs can be modified by adding functional groups to fine-tune the surface chemistry of the pores. The structural variability of MOFs gives rise to a wide range of properties, and the ability to tune these properties makes MOFs unique in comparison to traditional porous materials such as

zeolites and activated carbon.

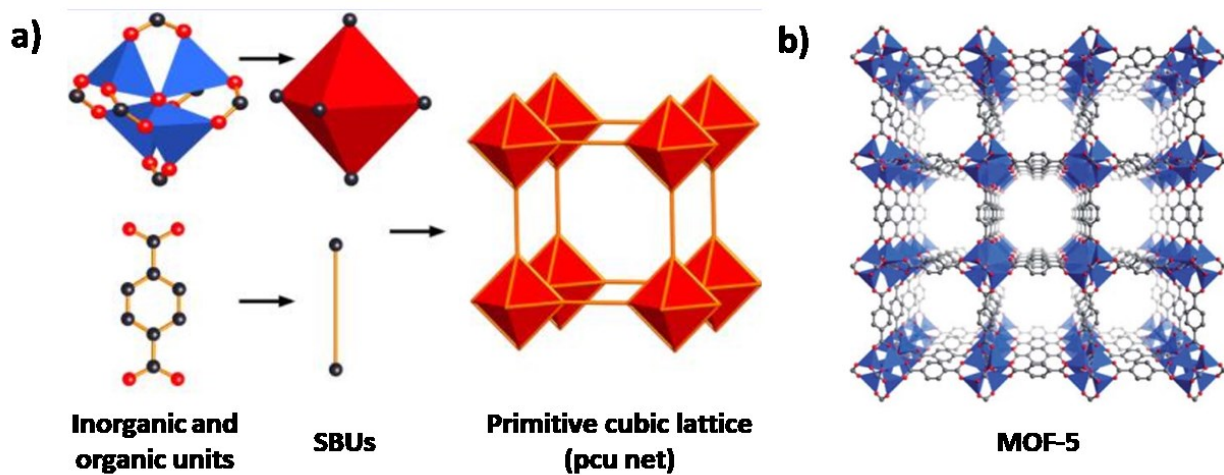


Figure 1.1: a) The components of MOF-5 showing the abstraction of the $Zn_4O(-CO_2)_6$ SBU as an octahedron, the ditopic terephthalate linker as a rod and their assembly into the pcu network topology. b) MOF-5 shown through the $\{100\}$ plane.

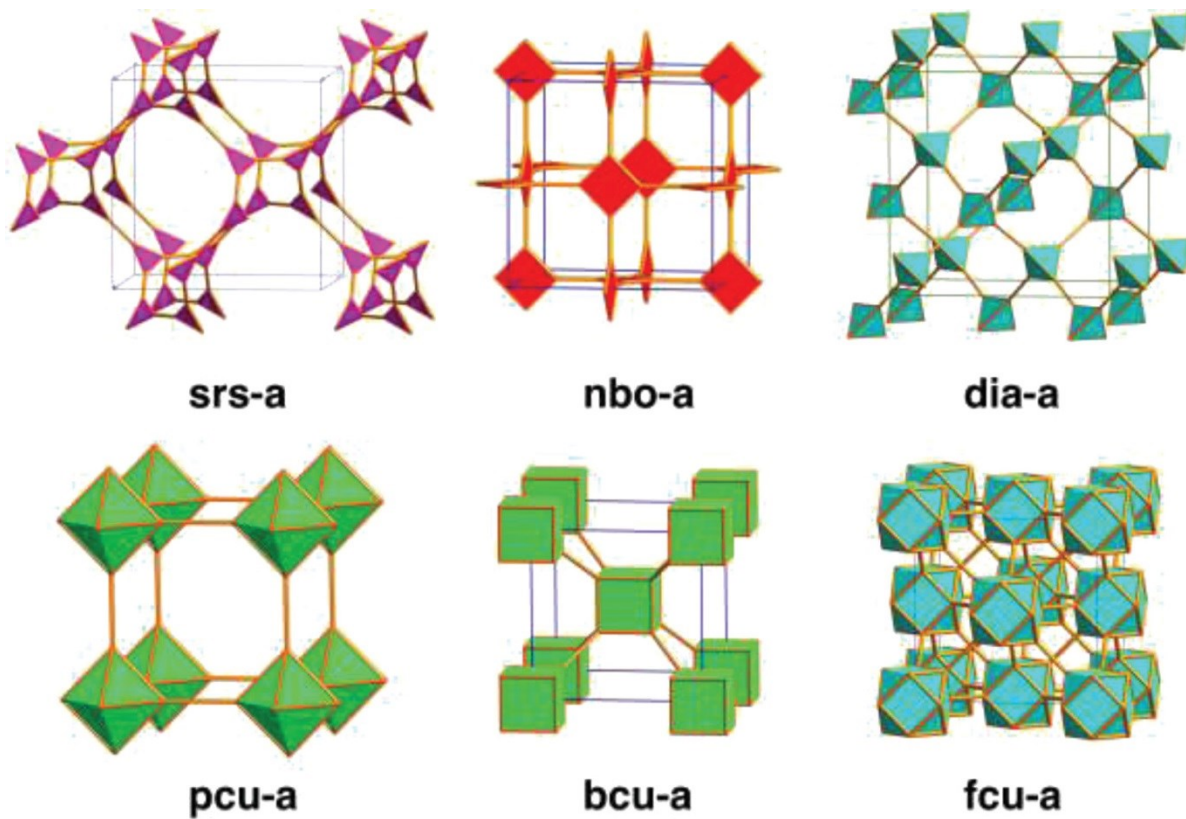


Figure 1.2: Examples of network topologies.

Close to 70,000 MOFs have been synthesized to date and their atomic coordinates have been deposited to the Cambridge Structural Database (CSD). The most up-to-date report on the database informs that only 12% of the MOFs in the database (8388 MOFs) are porous.⁴² Only the porous MOFs have the potential to be used for various applications including gas separation, and this statistic shows that it is rather challenging to synthesize them. It is known that pores of a MOF often collapses upon removal of solvent molecules and this is especially true for large-pore MOFs.⁴³ Although thousands of MOFs may seem a lot, these MOFs only represent a tiny fraction of MOFs that can be synthesized given the possible combinations of organic and inorganic SBUs and the underlying network topology. In 2012, Wilmer et al. used a computational approach to generate 137,953 hypothetical MOFs from a library of 102 SBUs.⁴⁴ These SBUs were derived from crystallographic data of already synthesized MOFs and they were recombined based on existing network topologies of MOFs. By generating hypothetical MOF structures and simulating their performance for a given application, a much greater search space of MOFs can be screened for candidate materials. Once the best candidates have been identified, they can be suggested to synthetic chemists as target materials. Furthermore, screening hypothetical MOF databases can reveal structure-property relationships such as the clear linear relationship between volumetric methane adsorption of a MOF and its volumetric surface area. This relationship does not exist between volumetric methane adsorption and gravimetric surface area of a MOF which is a valuable insight given that a common strategy in MOF design is to maximize gravimetric surface area.

Although the hypothetical MOF database developed by Wilmer et al. undoubtedly advanced MOF research, the structural diversity of the MOFs generated was limited due to the derivation of SBUs from already existing MOFs to form known crystal structures. Recently, the

Woo group generated a new database of hypothetical MOF structures using a graph theoretical approach).⁴⁵ This approach enabled the generation of topologies which had never been observed in synthesized MOFs, and thus the database became by far the most topologically diverse database constructed to date (~6 vs. >1100 topologies). Furthermore, a larger number of SBUs were used for the creation of this database (102 vs. >200). Topological diversity is a crucial component of a hypothetical MOF database that accurately represents the actual search space of MOFs, because the same combination of metal and organic SBU's can be used to construct upwards of hundreds of MOFs which differ only by topology. This new database is used for the work conducted in Chapter 3 of this thesis.

1.3 Evaluating MOFs for CCS Applications

Considering the PSA process for gas separation, the performance of a MOF is evaluated based on two key factors: (1) working capacity, which is the amount of the gas of interest adsorbed at the working pressures and (2) selectivity for the gas of interest over the other gas component(s) present in the mixture. In addition to these two factors, the structural and chemical stability of a MOF is key to its viability in an industrial setting. The following subsections will provide descriptions of these factors which need to be considered when implementing a MOF in a PSA unit.

1.3.1 Working capacity

Gas adsorption properties of a porous material are typically examined by measuring a gas adsorption isotherm, as shown in Figure 1.3. To obtain the isotherm, the “empty” material is exposed to various partial pressures of a given gas at a fixed temperature, and the equilibrium amount of gas adsorbed by the material is measured. Figure 1.3 shows an adsorption isotherm

where the amount of CO₂ adsorbed by the materials is plotted as a function of the partial pressure of CO₂. The partial pressure of CO₂ at which it is adsorbed is indicated by a closed circle and the partial pressure of CO₂ at which it is desorbed from the material is indicated by an open circle. During the desorption, some gas will remain in the framework. The difference in the amount of CO₂ adsorbed by the material at the adsorption pressure and the amount of CO₂ remaining in the material at the desorption pressure is defined as the material's CO₂ working capacity, and it is commonly expressed in the units of millimoles of CO₂ per gram of material (mmol/g).

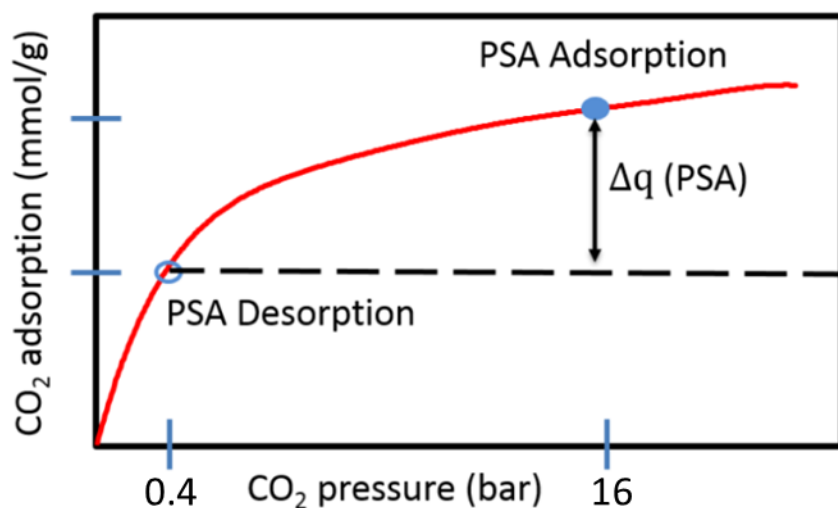


Figure 1.3: Adsorption isotherm of CO₂ in a MOF. The closed circle represents the uptake of CO₂ at the CO₂ partial pressure relevant to pre-combustion carbon capture, while the open one represents the uptake under desorption condition. Δq represent the CO₂ working capacity.

Working capacity is a key indicator of MOF performance because it dictates the amount of MOF required in the adsorbent bed for a PSA process. If a MOF has high working capacity, less of it is needed, and results in reduced capital and operation cost of the carbon capture process. It should be noted that only single-component gas adsorption isotherm can be measured experimentally. For a gas mixture, only the total gas adsorption can be measured and the amount

of each gas adsorbed cannot be determined experimentally. Therefore, in order to obtain experimental binary gas adsorption isotherms, they must be calculated from single-component isotherms using a method called Ideal Adsorption Solution Theory (IAST).⁴⁶ The conversion is non-trivial due to the competition that exists between the binary gas components for specific adsorption sites within the MOF. IAST involves the calculation of mole fraction of gases in adsorbed phase by the mathematical fitting of single-component isotherms. IAST operates under the assumption that the gases behave as ideal gases in the mixture and the surface is homogeneous. Despite these simplifying assumptions, it has been shown that IAST can be used to accurately predict the binary isotherms for a wide range of MOFs.^{47,48} Computationally, however, multi-component gas adsorption isotherms can be simulated using the Peng-Robinson equation of state to account for guest-guest interactions.⁴⁸

1.3.2 Selectivity

A material's selectivity for one gas over another in a gas adsorption experiment is calculated using the individual single-component adsorption isotherms of the gases in the mixture. In the case of pre-combustion carbon capture where CO₂ is being separated from H₂, the CO₂ selectivity is defined as a molar ratio of the adsorbed amount of CO₂ (X_{CO_2}) over the adsorbed amount of H₂ (X_{H_2}), normalized by the ratio of their partial pressures (P_{CO_2}/P_{H_2}) as shown in the equation below.

$$S = \frac{X_{CO_2} \times P_{H_2}}{X_{H_2} \times P_{CO_2}} \quad 1.1$$

As with the calculation of CO₂ working capacity for a binary gas, IAST⁴⁶ is used to determine the mole fraction of gases in adsorbed phase. If IAST were not used, the competitive nature of guest binding for a binary gas will not be accounted for which leads to a conservative

estimation of selectivity. This is particularly true in the case of MOFs that contain certain binding sites that interact more strongly with CO₂ than other guests, such as polar functional groups, due to the strong quadrupole moment of CO₂ ($13.4 \times 10^{-40} \text{ C}\cdot\text{m}^2$) compared over other gases.

In a PSA system, it is essential for a MOF to have high CO₂ selectivity because it determines the purity of CO₂ captured by the MOF. In the case of post-combustion carbon capture, if the captured gas contains some N₂, energy will be wasted on compressing and sequestering N₂. The same applies to pre-combustion carbon capture where CO₂ is being separated from H₂. Furthermore, the separated H₂ must be as pure as possible in order for it to be a clean burning energy source.

1.3.3 MOF Stability

In addition to working capacity and selectivity, stability of MOFs is an important factor to consider when implementing MOFs in industrial applications. The stability of MOFs directly impacts the feasibility of their practical applications in industrial setting. More specifically, stability addresses how many adsorption/desorption cycles of PSA processes a MOF can undergo before it needs to be replaced. There are two types of stability that need to be considered: structural stability and chemical stability.

Structural stability refers to the MOF's ability to maintain its porous structure after the evacuation of its pores. This stability is critical when a MOF is being considered for use in PSA processes because it will undergo numerous and frequent adsorption/desorption cycles. In general, MOFs with large pores that have void fraction of 0.8 or higher tend to have low stability due to the fragility of the framework.^{49,50} This can be attributed to the fact that the large pores in these MOFs are often supported by solvent molecules, and once the solvent has been removed,

the pores collapse. Therefore, despite having large void volumes, these MOFs are not suitable for use in PSA processes.

The chemical stability of the MOF when exposed to water is another important factor that must be addressed when considering MOFs for the PSA process. Many MOFs suffer from degradation when exposed to humidity, which limits their applications in industrial settings.⁵¹ The tendency for MOFs to degrade under humid conditions can be attributed to the weak coordination bond between the organic ligand and the metal which is easily broken by water, with water replacing the organic ligand around the metal.

Another common issue with humidity is that it often decreases gas adsorption capacity of MOFs. The MOFs which are most affected by water uptake are those that contain coordinatively unsaturated metal (CUM) sites, and it is unfortunate given that the presence of these sites typically enhance CO₂/N₂ and CO₂/CH₄ gas separation capabilities of MOFs by allowing CO₂ to form stronger interactions with metal centers.^{52,53} A notable example of this is seen in Mg-MOF-74, which is one of the best MOFs for post-combustion CO₂ capture. Under humid conditions, its CUM sites become fully coordinated with water molecules and CO₂ adsorption at 1 bar drops from 9 mmol/g 4 mmol/g.⁵⁴ Since MOFs will be exposed to humidity in industrial applications, it is critical to develop a MOF which not only has excellent gas separation properties but is able to retain its performance under humid conditions. Chapter 4 of this thesis discusses such a MOF, CALF-20, synthesized by the Shimizu group at the University of Calgary.

1.4 MOF Structural Characterization

Single crystal X-ray diffraction (SCXRD) is a commonly used method of extracting crystallographic information of materials including experimentally synthesized MOFs. SCXRD

works by projecting an incident beam of X-ray onto a crystallographic material. The incident beam will diffract, and the angle and intensity of the diffracted beam provides information about the density of electrons in the crystal. This electron density is then correlated to more useful information such as atomic positions, chemical bonds and crystallographic disorder which refers to the presence of multiple favourable positions for an atom to be located within the crystal. The crystallographic information for a MOF is stored in a file with standard format called the crystallographic information file (CIF) which includes the geometric information about atomic positions in the MOF crystal and is used as an input file for computational simulations. Experimental characterization of MOFs is essential for performing simulations on an experimentally synthesized MOF.

In practice, it can be difficult to obtain crystals of sufficient size and/or quality to perform SCXRD experiments. In these cases, powder XRD (PXRD) is used. Although PXRD can provide some useful information regarding the material, key pieces of information needed for further computational experiments, such as atomic coordinates are missing from the PXRD data. Another case where SCXRD cannot be used to obtain all necessary crystallographic information of a MOF is when a MOF contains residual solvent molecules since it is difficult to determine the positions of these solvent molecules among all possible sites in the nanoporous material. Chapter 5 of this thesis deals with such a case where the positions of solvent molecules are unknown. Molecular simulations are used to test various positions and examine their effect on the MOF's gas adsorption properties.

1.5 Molecular Simulation of MOFs

Molecular simulations have become an important tool for research and development in fields such as materials chemistry.^{55,56} To calculate gas adsorption properties of MOFs, Grand

Canonical Monte Carlo simulations are used. GCMC can accurately simulate gas adsorption isotherms as well as provides great insight into atomistic-level information regarding the interactions between guests and the MOF framework, which is difficult to obtain experimentally. Molecular dynamics simulations can be used to study the motion of gas or solvent molecules inside the MOF once they are adsorbed. Further detail on molecular simulation techniques used for the work in this thesis, including GCMC, are given in Chapter 2.

Computational tools are well suited to the study of MOFs because they can be used to shed light on molecular insights which are difficult to obtain experimentally, such as gas diffusion properties and guest binding sites.^{44,57} Furthermore, simulations can provide accurate predictions of MOF properties such as gas adsorption properties, which can inform whether it is worthwhile to synthesize that particular MOF. This is useful because the synthesis of MOFs can be time-consuming, expensive and often challenging. Since MOFs are a new class of materials with unique properties, significant work has gone into developing computational methods for studying them, and a full review of these methods have recently been published.⁵⁸

1.6 Computational Approaches in MOF Discovery

Millions of hypothetical MOFs have been generated using different structure generation algorithms and this has significantly expanded the chemical search space of MOFs.⁴⁵ Identification of high performing MOFs for specific applications is a task that requires computational tools because searching for high-performers via experimental synthesis and evaluation of all candidate materials is prohibitively inefficient both in terms of time and cost. Even though molecular simulations such as GCMC are efficient tools to study MOFs in small numbers, when considering millions of MOFs, even the computational cost of performing

molecular simulations is too high to be feasible. Screening large databases of MOFs to discover high-performing MOFs for specific applications requires other approaches which are specialized in dealing with large amounts of data, such as quantitative structure-property relationship (QSPR) models.

A QSPR model works based on finding reliable relationships between the structure of a material and its desired property.⁵⁹ By learning / extracting these relationship for a small portion of the database (the training set), the model can be applied to the rest of the database (the test set). In the case of MOF discovery, QSPR models can be built based on the relationship between geometric features of MOFs, such as internal surface area and void fraction, and its property such as CO₂ working capacity. QSPR is an accelerated method because the direct calculation of the desired properties, which takes significant amount of time, is only needed for the MOFs in the training set. As for the MOFs in the test set, only its structural features need to be calculated, which takes a fraction of the compute expense compared to the calculation of properties such as CO₂ working capacity. Furthermore, once the high performers in the database have been identified by the QSPR model, only these MOFs undergo higher level calculations for further evaluation. Since the low performers represent the majority of the database, being able to ignore them at this step provides significant time-savings. Further details on QSPR modeling are provided in Chapter 2.5.

In recent literature, it has been shown that QSPR can be a reliable tool for MOF discovery.^{57,60–62} QSPR models built from simple geometric descriptors of MOFs have been used to accurately predict performance of MOFs for methane storage and methane purification.^{57,62} In one of these studies, geometric features of MOFs such as pore size and void fraction have been used to build a non-linear support vector machine (SVM) regression model to successfully

predict methane adsorption properties of ~130,000 hypothetical MOF structures at 35 and 100 bar at 298 K with R^2 values of 0.82 and 0.93, respectively.⁵⁷ Recently, atomic property weighted radial distribution function (AP-RDF) descriptors, which take into account chemical features as well as geometric descriptions of MOFs, were used to build non-linear SVR models⁶⁰ and QSPR classifiers⁶¹ to accurately identify MOFs with ideal CO₂ adsorption properties in the low pressure regime applicable to post-combustion carbon capture (0.15 bar and 1 bar at 298 K).

1.7 Thesis Goals and Outline

This thesis is comprised of three distinct investigations of MOFs for gas separation applications in the context of carbon capture and storage (CCS). In the first project, we address the criticism towards previously developed machine learning QSPR models for predicting MOF performance. These models were developed using hypothetical MOF databases of low topological diversity (20 network topologies), thus their robustness had been brought to question. Therefore, the goal of the first project is to develop robust machine learning QSPR models to predict CO₂ working capacity and CO₂/H₂ selectivity for pre-combustion carbon capture using the most topologically diverse database of hypothetical MOF structures constructed to date (358,400 MOFs, 1166 network topologies). This will be accomplished using a novel normalization of MOF descriptors to account for the topological and size diversity exhibited by the MOFs in the new database.

The second project pertains to an experimentally synthesized MOF, CALF-20, which is a material currently being commercialized for use in post-combustion carbon capture due to its remarkable ability to maintain its desirable gas-separation properties under humid flue gas conditions. The aim of this project is to use molecular simulations to examine the physical and

chemical properties of CALF-20 which give rise to its exceptional water-resisting ability. Investigating these properties will shed light on the unique features of this MOF and aid in the rational design of other candidate MOF materials for use in post-combustion carbon capture.

The third project involves another experimentally synthesized MOF, Ni-BPM, which is a candidate material for coal mine methane purification. Upon activation, it retains 10 residual dimethylsulfoxide (DMSO) solvent molecules per unit cell in undetermined locations which may affect gas uptake. Thus the aim of this project is to use computational simulations to investigate the effects of the residual solvent on Ni-BPM's CH₄ and N₂ adsorption properties. The methodologies used in this work can be applied for future gas adsorption studies dealing with incompletely activated MOFs and to determine the effect of residual solvent molecules on gas uptake.

The thesis is organized as follows. In Chapter 2, the general theory and methods used throughout this thesis work will be explored. This includes descriptions of Density Functional Theory (DFT) for electronic structure calculations, the REPEAT method for charge calculation, the Grand Canonical Monte Carlo (GCMC) algorithm for the calculation of gas adsorption isotherms in MOFs, and the Automated Binding Site Locator (ABSL) code for determining binding sites of guest molecules in MOFs. Quantitative Structure-Property Relationship (QSPR) modeling used for identification of high-performing MOFs will also be introduced. Specific modeling techniques, namely Support Vector Machines (SVMs) and Support Vector Regression (SVR), will be explored in detail.

Chapter 3 discusses the first project, "Robust QSPR Models for Recognizing Metal Organic Frameworks for High CO₂ Working Capacity and CO₂/H₂ selectivity for Pre-

combustion Carbon Capture”. In Chapter 4, the second project, “Modeling CO₂ and H₂O Adsorption in CALF-20, the Magic MOF” will be presented, and in Chapter 5, the third project, “Modeling CH₄ and N₂ Adsorption in the Ni-BPM MOF” will be presented.

Finally, in Chapter 6, conclusions will be drawn for each part of the thesis work conducted, and directions for future work will be given. Appendices are provided at the end of the thesis in Chapter 7.

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2 Methods

In this chapter, all major computational methods involved in the calculation of gas adsorption isotherms, namely periodic density functional theory (DFT), REPEAT charge calculation method, grand canonical Monte Carlo (GCMC) simulations and automatic binding site locator (ABSL), will be described. Additionally, quantitative structure-property relationship (QSPR) modeling methods will be introduced and the theory behind support vector regression (SVR) machine learning models used for work presented in Chapter 3 will be explained.

2.1 Periodic Density Functional Theory (DFT)

DFT is a quantum mechanical (QM) method that has been widely used in computational chemistry to investigate the electronic structure of many-body systems, and it has made many important contributions to the field in the last three decades.¹ With the current computing resources and accuracy of DFT, it is now possible to simulate several hundreds of atoms using DFT. The key attractive feature of DFT is that it offers a favourable balance of computation speed and accuracy. DFT has a relatively low computational cost in comparison to traditional methods such as Hartree-Fock theory, and correlated wave function methods.² In competing QM methods, electron-electron interactions are calculated by brute force based on the many-body wavefunction of the system which is complex, thus resulting in unfavourable scaling as the size of the system and the number of electrons increase. On the other hand, in DFT, the electron-electron interactions are described in an approximate manner by the use of mathematical functions. The electron-electron interactions are estimated for a particular electron density instead of being calculated using brute force. Furthermore, the dimensionality of the total electronic density function does not increase with system size which allows DFT to have better

scaling compared to wave function based methods. There are many ways of expressing energy as a functional of the electron density, hence many different DFT exchange-correlation functionals exist. Functionals which are widely used in chemistry are often parameterized to experimental results. The most popular functional is the B3LYP which contains a fraction of Hartree-Fock exchange energy and provides a very favourable balance of speed and accuracy.³⁻⁶

In addition to modeling molecular systems, DFT can also be used to model solid states. When modeling molecular systems, atom-centered basis sets such as the popular Gaussian basis sets developed by Pople are commonly used.⁷ In the case of solid state DFT, delocalized and periodic plane wave basis functions are typically used.⁸ These basis functions treat all core electrons with pseudopotentials instead of separate plane waves which is a reasonable approximation given that core electrons do not generally take part in chemical or physical interactions in solids. The calculations are also simplified by using periodic boundary conditions which exploit the translational symmetry of solids. If these conditions were not in place, it would not be possible to model solids using DFT. This type of DFT is called periodic DFT.

For the work in this thesis, periodic DFT is used for two things: to obtain the electrostatic potential (ESP) of a MOF which is used to calculate partial atomic charges via the REPEAT atomic charge calculation method⁹ (details of REPEAT are provided in Section 2.2), and to optimize positions of the MOF's framework atoms extracted from crystal structures. The crystal structure of a MOF is obtained experimentally via a single crystal X-ray diffraction (SCXRD) measurement. However, the positions of H atoms are usually not determined accurately due to the low scattering cross-section of the H atom in SCXRD. The correct H positions can be determined by placing the H atoms in their approximate positions and optimizing their positions using periodic DFT. In some cases, structures from SCXRD experiments contain disorder which

means there are many possible positions that can be occupied by certain atoms or groups of atoms. Typically, only the atoms in the positions with highest occupancies are kept, and the framework atoms are relaxed (i.e. their positions are optimized) using DFT to find the lowest energy configuration. In cases where the occupancies are equal, DFT calculations are performed on the various configurations and the framework configuration with the lowest energy is used for further simulations. Once optimization has been performed, the framework atoms remain fixed during gas adsorption simulations which has been shown to be a reasonable assumption that results in significant time-saving.¹⁰ The dispersion corrected periodic DFT calculations for the work in this thesis were performed with the projector augmented wave (PAW) pseudopotentials^{11,12} using the Vienna Ab Initio Software Package (VASP)¹³⁻¹⁶.

2.2 REPEAT Charge Calculation

Before the crystal structure of a MOF material can be used for gas adsorption simulations, atomic charges for the framework atoms must be calculated in order to determine the electrostatic interactions between the framework and the gas molecules. This is accomplished using REPEAT⁹, the Repeating Electrostatic Potential Extracted Atomic charge method, developed by the Woo group in 2009. The REPEAT method derives point charges for each atom in the MOF by fitting them to the DFT-calculated electrostatic potential (ESP) grid located outside of the van der Waals radii-spheres centered on each atomic site. The ESP is defined as the amount of energy required to bring a unit of charge from an infinite distance away to a point \mathbf{r} . The REPEAT method was the first charge calculation method to derive charges from the ESP of a periodic DFT calculation. Since its development, many researchers have used REPEAT to successfully model gas adsorption isotherms in MOFs and its higher accuracy in comparison to

other charge calculation methods has been documented.^{17–20}

2.3 Grand Canonical Monte Carlo Simulation (GCMC)

Gas adsorption isotherms for a given MOF are calculated using the grand canonical Monte Carlo (GCMC) simulations. A description of a canonical MC simulation will be provided first, followed by a description of a GCMC simulation. In a canonical MC simulation, the number of particles (N), the system volume (V) and temperature (T) are kept constant. At the start of canonical MC simulation performed on a MOF containing guests, a randomly selected guest molecule is perturbed by one of the following moves: translation, rotation or conformational change (in cases where the guest is allowed to be flexible). This generates a new configuration of the system, and its potential energy is calculated. There are three possible scenarios following this step. The calculated potential energy of the system can be lower, slightly higher or significantly higher than the potential energy calculated before the perturbation. If the new potential energy is lower, then the new configuration is automatically accepted and added to configurations used to calculate ensemble averages (e.g., the ensemble average of the potential energy of the system). If the new potential energy is higher than the previous potential energy, then the new configuration has a chance of being accepted based on a Boltzmann factor weighing criteria that allows sampling to accept higher energy configurations. If the new potential energy is significantly higher, then the new configuration is most likely rejected and the previous configuration is added again to the ensemble average. It is important that when a new higher energy configuration is rejected that the previous configuration is re-added to the ensemble average, because energetically favoured configurations need to be included in the sampling with greater weight. With the algorithm, even high-energy configurations have a small,

non-zero chance of being included in the sample due to the use of the Boltzmann-like weighting criteria. This sequence of events (i.e., the perturbation of a random guest molecule followed by the evaluation of the new configuration's energy) is repeated until the ensemble average has converged, at which point the macroscopic properties of the system which depend on the microstates are also assumed to have converged.

In contrast to the canonical MC simulation explained above, in a GCMC simulation, the chemical potential (μ), temperature (T) and the system volume (V) are fixed, while the number of particles in the system (N), is allowed to fluctuate. There are two additional moves that can be used to perturb the system: guest insertion and deletion. If the inserted guest interacts favourably with the surrounding atoms, then it generates a new configuration with lower potential energy, and it has a higher chance of being accepted. This is where the GCMC simulation differs from the canonical MC simulation. The acceptance criteria in a GCMC simulation is based on the chemical potential as well as potential energy whereas in a canonical MC simulation, it is solely based on potential energy. Therefore, when a lower energy configuration is generated in a GCMC simulation, it is not automatically added to the ensemble average.²¹ When the number of guest molecules in the framework has stabilized, the system is in thermal and chemical equilibrium and the grand canonical ensemble properties are satisfied.

A typical GCMC simulation consists of an equilibration phase followed by a production phase. In the equilibration phase, since the framework is empty, it is more favourable for guest to be adsorbed than deleted thus a rapid increase in the number of guests in the MOF is observed. Once many guest insertions have been accepted at the given pressure, the pores of the MOF begin to become saturated and it is no longer favourable to add new guests. At this stage, the rate of insertion becomes equal to the rate of deletion and the number of guests in the MOF reaches

equilibrium for that pressure. At equilibrium, the chemical potential of the adsorbed guests (μ_{ads}) is equal to the chemical potential of the gaseous guests (μ_{gaseous}). Since the value of μ_{gaseous} is known for ideal gases, the value of μ_{ads} at equilibrium is also known. Therefore, the GCMC data for the system at equilibrium can be used to calculate adsorption equilibrium properties such as gas adsorption isotherms and guest probability density in different locations in the framework. Due to the ability to efficiently produce equilibrium properties of an open framework system, GCMC is a powerful tool in computational chemistry and has been widely used to model gas adsorption in MOFs.¹⁰

At the end of a GCMC simulation, data for gas adsorption isotherms as well as guest probability density plots within the MOF framework are generated. From the gas adsorption isotherms, properties indicating MOF performance, namely working capacity and selectivity (as discussed in Sections 1.3.1-1.3.2) are obtained. The probability density plots are used by another program called automatic binding site locator (ABSL) to identify guest binding sites in the MOF framework. This will be further discussed in the next section.

2.4 Automatic Binding Site Locator (ABSL)

In addition to calculating gas adsorption isotherms, GCMC simulations can be used to locate binding sites of guest molecules in the MOF framework. Automatic Binding Site Locator (ABSL) is a program developed by the Woo group to automatically locate the guests' binding sites within the MOF framework using the probability distributions for the guests calculated during the GCMC simulation. In most cases, the probability distributions show fairly localized binding sites in the MOF due to the electrostatic and dispersion interactions between the guest and the metals, functional groups, or certain organic moieties in the MOF. Without the ABSL program, it

would take significant amount of time to deduce binding sites from the noisy probability distributions generated from GCMC. ABSL uses Gaussian filters to smooth the probability distributions and locate the binding sites. In addition to the binding sites, ABSL also calculates binding energies for each site and provides the breakdown of the energy into electrostatic and van der Waals components. This additional information is useful for further analysis of the nature of guest binding in a MOF.

2.5 Quantitative Structure-Property Relationship (QSPR)

Quantitative Structure-Property Relationship (QSPR) models are well developed in the field of medicinal chemistry where models relating the structure of chemical compounds to their biological activity (hence their models are called QS“A”R models for “Activity”) were used to discover chemicals of biological interest.²² Since its pioneering days over fifty years ago, the interest in QSAR modeling has steadily increased.²³ The last two decades have seen an exponential increase in the number of publications regarding QSAR due to explosion in the number of available chemical compounds along with corresponding bioactivity data. QSAR is regarded as being indispensable to the current field of medicinal chemistry because it enables the discovery of chemical compounds with desirable properties from the extensive search space without needing to perform the unfeasible task of experimentally testing every chemical compound. Areas of medicinal chemistry in which QSAR modeling has been successful include in silico virtual ligand screening and profiling in drug discovery.²⁴

The power of QSAR modeling has been recognized by other fields such as material science and engineering. In such fields, models are built based on structure and property of materials hence they are called QSPR models. Similar to the explosion in chemical data and

databases, some fields of material science, such as the field of metal organic frameworks (MOFs), has also experienced an equally significant expansion in databases of hypothetical materials and their corresponding properties. These materials are hypothetical, generated by sophisticated structure generation algorithms. In the field of MOF science, one of the major applications of MOFs is gas separation, and given the millions of possible structures to test, it is a significant challenge to identify high performing materials to be synthesized. Recent studies have shown that QSPR models can reliably predict performance of MOFs and aid in both identification of high-performers as well as certain structural/chemical features that tend to facilitate high performance enabling rational design of materials.²⁵⁻²⁸ In the remainder of the section, the term QSPR will be used since the sections are in the context of material science.

A QSPR model works based on finding reliable relationships between the structure of a material, characterized by certain descriptors, and its target property. Then, the model is used to predict the target performance of a material it has never encountered. The model is built using a training set which is a small, representative sample a given database of materials. The time-saving aspect of QSPR modeling comes from the fact that the calculation of target property of materials, which is time-consuming, is only needed for the training set.

The development of a QSPR model can be divided into three steps: 1) selecting appropriate descriptors and target properties, 2) building the model and 3) validating the model. Detailed descriptions of these steps will be provided in the following sections.

2.5.1 Descriptors and Target Properties

Descriptors, also referred to as predictor variables, are numerical values associated with materials that correlate their structure to their target property.²⁹ In general there are four different

categories of descriptors used in QSAR/QSPR modeling, and in order of increasing complexity, they are: constitutional, topological, geometric, and quantum-chemical. Constitutional descriptors are the simplest descriptors that do not account for bonding, geometry or electronic structure of a material. Examples of constitutional descriptors include molecular weight, atom count, and the number of aromatic rings.³⁰ Topological descriptors account for bonding information and connectivity of atoms within a material.³¹ Geometric descriptors contain information regarding the three-dimensional geometry of a material, such as material surface area, maximum pore diameter and void fraction.³² Quantum-chemical descriptors account for the electronic structure of materials and require semi-empirical, DFT or ab initio calculations. These descriptors include orbital energy, partial atomic charges, electrostatic potential, polarizability and multipole moments.³³

3D descriptors for periodic systems are not well developed. The atomic-property-weighted radial distribution function (AP-RDF) descriptors developed by the Woo lab are the first 3D descriptors able to capture the chemistry and geometry of periodic systems.³⁴ The AP-RDF describes a MOF framework by the weighted probability distribution of finding an atom pair in a spherical shell of radius R inside the unit cell. The AP-RDF function is defined by Equation 2.1,

$$\text{RDF}^{\text{P}}(\text{R}) = f \sum_{i,j}^{\text{all atom pairs}} P_i P_j e^{-B(r_{ij}-\text{R})^2} \quad 2.1$$

where the summation is over all atom pairs in the unit cell, r_{ij} is the minimum image convention distance of these pairs, B is a smoothing parameter, and f is a normalization factor. The value of B was set to 10 for all AP-RDF profiles used in this work as recommended by Fernandez et al.³² In order for the RDFs to capture chemical features of the MOFs, they are weighted by three

tabulated element-based atomic properties, P , which include electronegativity, hardness and van der Waals volume. A distance range of 2.0 to 30.0 Å in steps of 0.25 Å was used for all calculations of the AP-RDFs. As such, we generated 113 descriptors per atomic property, for a total of 339 AP-RDF descriptors for each MOF. These descriptors serve as a unique fingerprint for each MOF which accounts for both geometric and chemical features of the MOF.

The target properties, also referred to as response variables, were chosen to be CO₂ working capacity and CO₂/H₂ selectivity because these properties reflect a MOF's performance in the PSA process of CO₂/H₂ separation for pre-combustion carbon capture. It should be noted that the machine learning task performed for the work in this thesis falls under the category of supervised learning which means the response variables for the materials in the training set are provided. The other category of machine learning is unsupervised learning where the response variables are not provided, thus the materials in the training set are classified into different groups based on the descriptors (i.e. predictor variables).

2.5.2 QSPR Modeling Methods

In general, QSPR modeling is carried out in one of two fashions. One is regression, where a set of descriptors (predictor variables) are quantitatively related to target properties (response variables), and the other is classification where descriptors are only related to class labels such as “high-performing” or “low-performing” instead of continuous response variables. More specifically, a QSPR model that performs classification is built to generate values between 0 and 1 for each material and whether that material is high- or low-performing is determined based on a cut-off value. The work done in Chapter 3 of this thesis involves a type of QSPR regression model called support vector regression (SVR) model. Details regarding this model will be provided in the following sections.

2.5.3 Support Vector Machines

The simplest form of a regression method used in QSPR modeling is the multi-linear regression (MLR) where a material's target property is correlated to its descriptors based on a linear function as shown below

$$y_i = c_0 + c_1x_{i1} + c_2x_{i2} + c_3x_{i3} + \dots + c_nx_{in} \quad 2.2$$

where n is the number of descriptors, x_{ij} and y_i is the i th target property for the material, respectively, and c are coefficients that are determined using the least-squares criterion. While this method has advantages including simplicity and ease of interpretation, it suffers from overfitting if the number of descriptors is comparable to the number of samples. In order to ensure that overfitting does not occur, the number of samples used to determine the coefficients c should be at least five times as large as the number of descriptors.^{23,35} Overfitting refers to the production of an analysis that corresponds too closely to a particular set of data, and thus fails to fit additional data reliably. An example of overfitting is given in Figure 2.1. Furthermore, MLR is not applicable for cases where there are inter-correlations among the descriptors as it does not account for interdependency of descriptors.

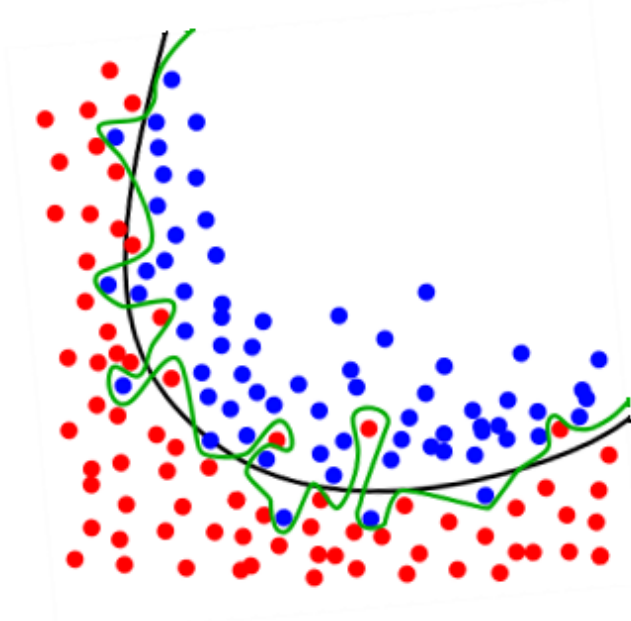


Figure 2.1: The green line represents an overfitted model and the black line represents a regularized model. While the green line best follows the training data, it is too data-dependent thus it is likely to have a higher error rate on new unseen data compared to the black line.

Support vector machines (SVMs) represent a type of machine learning technique that is capable of handling complex correlation patterns and is less vulnerable to over-fitting.³⁶ SVM is used for performing classification, but there is a regression analogue of SVM called support vector regression (SVR). SVR modeling was used for the work in this thesis; however, both techniques are based on the same underlying concept. For the sake clarity, SVM will be introduced first, followed by SVR.

SVM can be used to perform both linear and non-linear classifications. As an example of linear classification, consider a two-class data set as shown in Figure 2.2. The goal of the SVM is to find a line that optimally separates the space of descriptors such that all existing points (i.e. training data) are correctly classified into two distinct groups in the appropriate regions of the space. More importantly, the line should be drawn such that any new data point that is added to

the data set should have the greatest likelihood of being correctly classified into one of the two classes. It is clear that there are many lines that can separate these two classes; however, they are not all equally good according to the SVM theory. Lines that are too close to the data points in either class are not ideal because they will be noise-sensitive, meaning that a small change in the position of a given data point may move it from one class to the other. In fact, the best line is one that is as far away as possible from the data points in both classes. Therefore, the goal of the SVM is to find the line that gives the largest possible distance from all classes of the training data. In SVM, the distance is referred to as the margin, and the line is given the name of hyperplane reflecting the fact that there may be many descriptors characterizing the points and a hyperplane in the many dimensional space (rather than a simple line) may be needed to separate them. Using this terminology, the goal of the SVM is to find the optimal separating hyperplane that maximizes the margin of the training data.

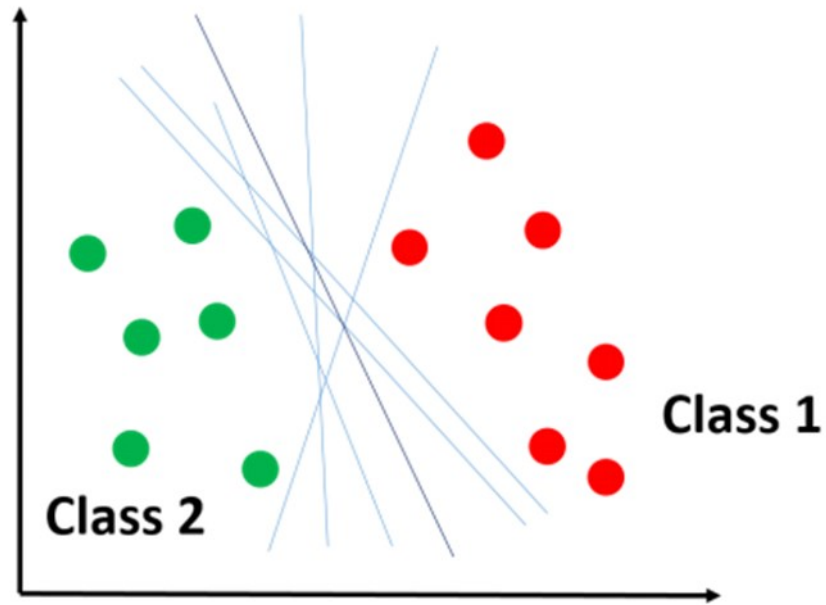


Figure 2.2: An example of a linearly separable two-class data with possible separating lines. Lines in light blue are non-optimal lines for characterizing the two data classes while the line in dark blue is an optimal line which SVM attempts to find.³⁷

In most cases, training data is noisy and finding a hyperplane that completely separates them will lead to overfitting. Such model has poor generalization, meaning it has a low likelihood of being able to properly classify new data points. To avoid overfitting, SVM allows some points to be misclassified or be within the margin while still maximizing the margin of the training data, as shown in Figure 2.3. This ensures a balance between margin maximization and training error minimization.

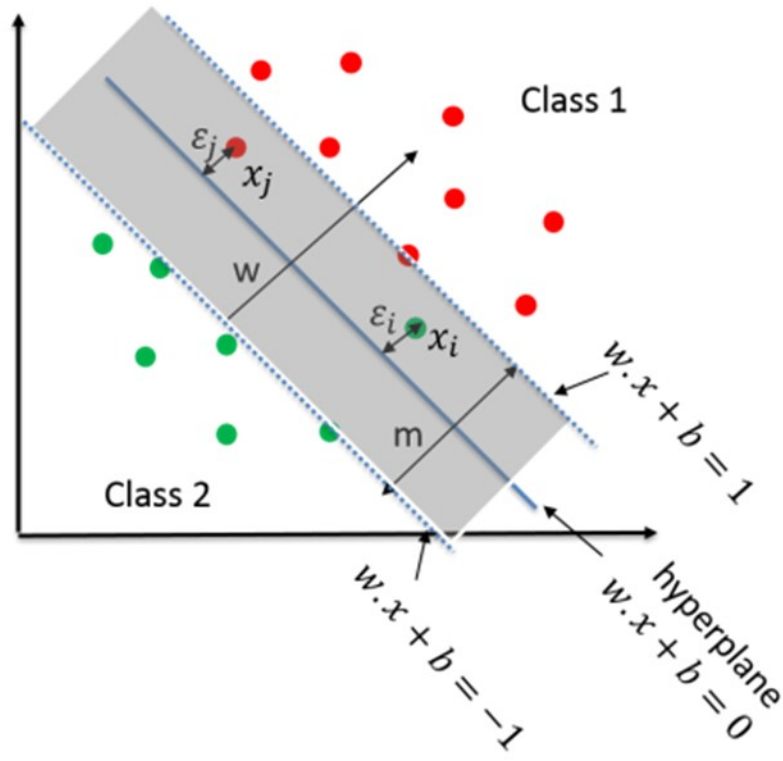


Figure 2.3: An example of noisy data, where SVM finds an optimal hyperplane (blue line) by maximizing margin (m) and allowing some points to be misclassified or to be in the margin.³⁷

An optimally separating hyperplane for a two-class data set with n number of descriptors can be written as

$$w \cdot x + b = 0 \tag{2.3}$$

where the parameters w and b are found by maximizing the margin, $m = 1/\|w\|$. The margin is maximized through solving the following constrained optimization problem

$$\text{minimize } \frac{\|w\|^2}{2} + C \sum_{i=1}^n \varepsilon_i \tag{2.4}$$

subject to $y_i(w \cdot x_i + b) \geq 1 - \varepsilon_i$, for $y_i \in \{1, -1\}$ and $i = 1, \dots, n$

where the minimization of $\frac{\|w\|^2}{2} + C \sum_{i=1}^n \varepsilon_i$ represents the maximization of the margin, $C \sum_{i=1}^n \varepsilon_i$ accounts for the total possible training error, y_i is the class label and x_i is the descriptor vector for material i , ε_i is a “slack variable” which is the distance from the hyperplane if a data point is misclassified and 0 if otherwise, w is the vector perpendicular to the hyperplane, and C is the regularization parameter which controls the trade-off between margin maximization and training error minimization, see Fig. 2.3.³⁸ Solving the optimization problem results in the hyperplane the with the maximum margin.

For data that cannot be linearly separate in the input space, descriptor vectors are mapped onto a feature space where the separating hyperplane can be found as shown in Figure 2.4.

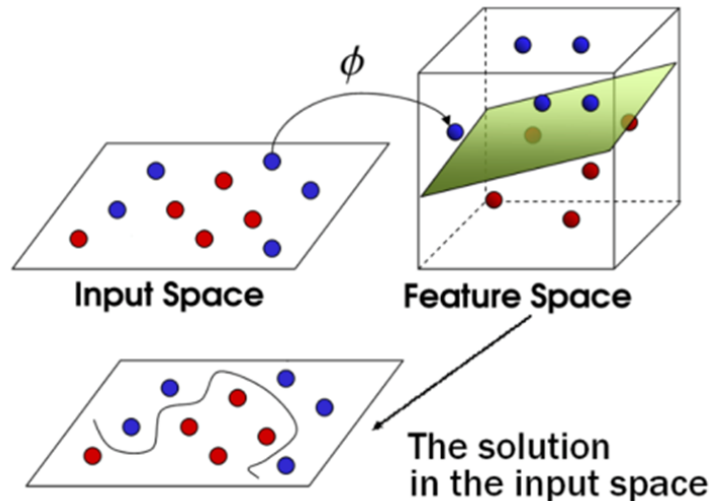


Figure 2.4: A representation of mapping descriptor vectors from an input space onto a feature space where data is linearly separable.

Moving from input space to feature space involves the transformation of descriptor vectors to much higher dimensions. Calculating the transformed descriptor vectors is very expensive due to their high dimensionality, and to avoid these calculations, SVM utilizes the so-called “kernel

trick” where a kernel function is used to replace the product of the transformed descriptor vectors. The Gaussian radial basis function (RBF) kernel was used for this thesis work as shown in Eqn. 2.5.

$$k(x_i, x_j) = \exp(-\gamma \|x_i - x_j\|^2) \quad 2.5$$

where k is the kernel function and γ is a parameter that defines how far the influence of a single training example reaches, with low values meaning ‘far’ and high values meaning ‘close’. As with the linearly separable case, solving the constrained optimization problem yields the hyperplane for the non-linearly separable problem. It should be noted that the parameters C (in Eqn 2.4) and γ (in Eqn. 2.5) cannot be determined from solving the optimization problem, thus they need to be manually tuned until the optimum values of the y_i are obtained. This procedure will be discussed in Section 2.5.4.

As previously mentioned, support vector regression (SVR) is a variation of the SVM model. The difference lies in the minimization of $\frac{\|w\|^2}{2}$ which, in the case of SVR, generates predicted values for the target properties instead of simple class labels that separate the materials into two categories (i.e., high and low performing). For the work in this thesis, I wrote the SVR codes in Python using the SVR library in the scikit-learn toolbox.³⁹

2.5.4 Training of SVR Model

As mentioned in the previous section, parameters C (in Eqn 2.4) and γ (in Eqn. 2.5) cannot be defined from solving the optimization problem, and thus they need to be adjusted manually until optimal values are found. This is done by performing a grid search where multiple models with different values and combinations of C and γ parameters are built and evaluated on

a set of unseen materials. The parameters for the model that give the most accurate predictions measured by the accuracy metric, R^2 , are chosen. This procedure, which is referred to as training, is typically performed on a small portion (~10%) of the entire dataset. For the evaluation step, data for unseen materials are needed. However, if the remainder of the database were to be used, it increases the risk of overfitting the model as knowledge of the test set “leaks” into the model. To prevent this problem, a method called n -fold-out cross-validation is utilized where the training set is split into n smaller sets (typically $n = 3$ or 4), $n-1$ sets are used to train the model while the remaining set, called the validation set, is used to evaluate the model. This process is repeated until all combinations of the $n-1$ sets have been tested against each of the n sets. The accuracy metric, R^2 , is computed for each validation, and the average value of R^2 describes how well-optimized the C and γ parameters are. This is repeated for all combinations of C and γ parameters, which are typically in the range of 0.001 to 1000 in increments of one order of magnitude.

2.5.5 Validation of SVR Model

As previously mentioned, the SVR model is built using a small portion of the database (i.e. 10%) called the training set. Once the model is built and trained, the validation of the model is carried out using the remainder of the database which is the test set. Validation of an SVR model involves comparing predicted properties of materials in the test set with their GCMC-calculated properties. The predictive power of the model is measured by the R^2 metric as shown in equation 2.7.

$$R^2 = 1 - \frac{\sum_{i=1}^n (\hat{y}_i - y_i)^2}{\sum_{i=1}^n (\hat{y}_i - \bar{y}_i)^2} \quad 2.7$$

where n is the number of samples, \hat{y}_i and y_i are the observed and predicted properties, respectively, for material i , and property and \bar{y}_i is the average of the predicted property. The closer the R^2 value is to 1, the more accurate the predictions made by the SVR model.

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3 Robust Quantitative Structure-Property Relationship (QSPR) Models for Recognizing Metal Organic Frameworks (MOFs) with High CO₂ Working Capacity and CO₂/H₂ Selectivity for Pre-combustion Carbon Capture

3.1 Abstract

This work discusses the development of machine learning quantitative structure-property relationship (QSPR) models to predict CO₂ working capacity and CO₂/H₂ selectivity for pre-combustion carbon capture using the most topologically diverse database of hypothetical MOF structures constructed to date. This database contains 358,400 MOFs generated from combinations of 23 inorganic and 175 organic structural building units (SBUs), 50 functional groups and 1166 network topologies. It is shown that the best models for CO₂ working capacities ($R^2 = 0.944$) and CO₂/H₂ selectivities ($R^2 = 0.876$) are built from a combination of six geometric descriptors and three atomic property-weighted radial distribution function (AP-RDF) descriptors. The MOFs are then ranked according to a normalized adsorbent performance score (APS_{norm}), and 309 common MOFs are identified between the GCMC-calculated and SVR-predicted top-1000 high-performing MOFs. This work shows that QSPR modeling can account for the topological diversity of MOFs and it can significantly accelerate the search for top-performing MOFs for pre-combustion carbon capture compared to other screening methods such as brute force molecular simulations.

3.2 Introduction

Global temperatures have been on the rise as a result of the rapidly increasing CO₂ concentrations in the atmosphere, and climate change has become one of the biggest problems faced by our generation. Coal-fired power plants are the major source of anthropogenic CO₂ emissions, accounting for nearly 40% of all CO₂ emissions in the US.¹ Although much research has gone into renewable energy sources such as wind and solar, coal will continue to be an important primary energy source for at least next 100 years due to its availability and abundance.² Therefore, carbon capture and storage plays a significant role in virtually all recent scenarios proposed to reduce CO₂ emissions as we transition to using renewable energy sources. The most studied method of carbon capture and storage is the post-combustion approach where CO₂ is separated from N₂ in the low-pressure regime using either a liquid or solid scrubber. The captured CO₂ is then permanently stored deep underground. Recently, studies have proposed pre-combustion CO₂ capture as a more efficient alternative to the post-combustion scheme for two reasons: 1) the ratio of CO₂ in the gas from which it is being captured is higher than in flue gas (40% vs. 15% in flue gas) and 2) the total pressure of the gas mixture is also much higher than flue gas (40 bar vs. 1 bar).³ Both of these factors favor the more efficient adsorption of CO₂ in the nanoporous material.

Pre-combustion CO₂ capture is a technology applicable to the integrated gasification combined cycle (IGCC). In an IGCC plant, fuel is gasified in pure O₂ to yield synthesis gas (syngas) primarily composed of CO and H₂O, as well as smaller amounts of CO₂, H₂, H₂S and particulates. Once cooled and particulates are removed, syngas undergoes catalytic steam reforming which shifts the ratio of the gases to approximately 40% CO₂ and 60% H₂.⁴ From this mixture, CO₂ is captured and the pure H₂ is combusted. Using current, commercially available

solvents such as Selexol⁵, methanol or methyldiethanolamine, the cost of pre-combustion carbon capture comes out to about \$60/tonne of CO₂ which is \$20 over the target set by the US Department of Energy (DOE).⁶ In order to make pre-combustion carbon capture economically feasible, an alternative adsorbent material that is highly selective for CO₂ over H₂ and has high CO₂ working capacity is required. A material with a high CO₂ working capacity is able to adsorb and desorb a larger quantity of CO₂ per adsorption-desorption cycle.

Metal organic frameworks (MOFs) are a class of nanoporous crystalline materials that are promising candidates for gas separation applications. MOFs are composed of a network of metal cluster nodes and organic linkers, which are referred to as structural building units (SBU's). Due to their high pore volumes and surface areas, they may be used in place of the liquid sorbents to perform CO₂/H₂ separation more efficiently. The standard conditions specified in the literature for CO₂/H₂ separation are 313 K and 40 bar for a 4:6 binary mixture of CO₂ and H₂.⁴ So far, only a handful of MOFs have been investigated for this application including CuBTTri^{4,7}, Mg-MOF-74⁸, Ni-4PyC⁹, VEXTUO and NOTT-101/OEt¹⁰. There are millions of hypothetical MOF structures that have been constructed to date, and identifying a high-performing MOF from this vast chemical space via brute force synthesis and gas uptake experiments or even computational gas adsorption simulations is simply unfeasible. Therefore, other approaches that can identify high performers within a reasonable amount of time are required.

Machine learning is a method in the field of data analytics used to devise complex models that produce reliable predictions through learning from relationships in the provided data sets. Since its emergence, machine learning models have been primarily used in the field of medicinal chemistry.¹¹ In the context of MOF science, machine learning models such as Quantitative Structure-Property Relationship (QSPR) models can play a key role in the

identification of high-performing MOFs. One promising strategy for identifying high-performing MOFs from a large database is to use a QSPR model to rapidly pre-screen the database for top performers, which make up a very small percentage of the database, and only perform further detailed and time consuming calculations on these MOFs. By filtering out low-performing MOFs (i.e., the majority of the database), no time is wasted on performing compute expensive calculations on low-performing MOFs. As a result, a significant acceleration of the screening process is achieved and the identification of high performers is made possible.

To date, QSPR models built from simple geometric descriptors of MOFs have been used to accurately predict performance of MOFs for methane storage¹² and methane purification.¹³ The building of these models only requires a small portion (~10%) of the database to undergo compute intensive calculations (i.e. charge calculations followed by GCMC simulations). The model can then be used to screen the other 90% of the database for the desired performance property. In one study, geometric features of MOFs such as pore size and void fraction have been used to build a non-linear support vector regression (SVR) model to successfully predict methane adsorption properties of ~130,000 hypothetical MOF structures at 1, 35 and 100 bar at 298 K with R^2 values of 0.82 and 0.93 at 35 and 100 bar, respectively. Geometric features of MOFs are sufficient descriptors when modeling gas adsorption based on physical properties of the MOFs (i.e. when using non-polar guests or high-pressure adsorption regime). In order to model CO₂ adsorption in the low-pressure regime, which is applicable to post-combustion carbon capture, other non-geometric descriptors which account for the electronic and chemical features of the MOFs are needed.

Recently, atomic property-weighted radial distribution functions (AP-RDFs) were proposed as new descriptors that take into account geometric and chemical descriptions of

MOFs. These were used to build non-linear SVR models¹⁴ and QSPR classifiers¹⁵ to identify MOFs with ideal CO₂ adsorption properties in the low pressure regime applicable to post-combustion carbon capture (0.15 bar and 1 bar at 298 K).

One criticism towards QSPR models used to screen MOF structures is that they have so far been developed and used on databases of MOFs with relatively low topological diversity (20 network topologies). This puts the robustness and generality of these models in question as the topologies of more recently generated hypothetical MOF structures are much more diverse (1166 network topologies). The goal of this work is to construct a robust QSPR machine learning model for pre-combustion carbon capture using the most topologically diverse database of MOFs to date containing 358,400 hypothetical MOF structures and 1166 network topologies. If successful, this work will demonstrate that QSPR modeling can accommodate diversity of geometric and chemical features exhibited by MOFs and is indeed applicable to MOF science. Performance of MOFs will be assessed based on CO₂ working capacity at adsorption and desorption pressures of 40 and 1 bar, respectively, and on CO₂/H₂ selectivity at 40 bar, all at 313 K. Therefore, two separate models will be developed for the two target properties (CO₂ working capacity and CO₂/H₂ selectivity). Synthesis gas from which CO₂ will be captured will be modeled by a 40:60 binary mixture of CO₂ and H₂.

3.3 MOF Database and Computational Methods

3.3.1 Hypothetical MOF Database and GCMC Simulations

A diverse set of 358,400 hypothetical MOF structures were used in this study. These structures contain 23 inorganic and 175 organic SBUs, 1166 topologies and 50 functional

groups. The structures were generated using an algorithm similar to that from Wilmer et al.¹⁶ as well as the TABASCO algorithm based on graph theory.¹⁷ All MOF structures used were geometry optimized with the universal force field (UFF).¹⁸ The six geometric features of each MOF including volumetric and gravimetric surface area, void fraction, density, dominant pore size and largest accessible pore size, were calculated using the Zeo++ software¹⁹ using helium as a probe molecule. The combinations of geometric features used as descriptors for the SVR models are summarized in Table 3.1 below.

Table 3.1: Combinations of geometric features used as descriptors for the SVR models.

Descriptors	Geometric features
3 Geometric Descriptors	Gravimetric Surface Area, Void Fraction, Dominant Pore Size
6 Geometric Descriptors	Gravimetric Surface Area, Void Fraction, Dominant Pore Size, Volumetric Surface Area, Density, and Largest Accessible Pore Size

GCMC simulations were performed on the dataset of 358,400 MOF structures to calculate the adsorption of CO₂ from a binary mixture of CO₂/H₂ with a composition of 4:6 at a total pressure of 40 bar and 1 bar at 313 K. In these simulations, the fugacity of the gases was calculated using the Peng-Robinson equation of state along with binary interaction parameters.²⁰ A 3 x 3 x 3 supercell of each MOF was used for the GCMC simulations. The van der Waals interactions between the MOF framework atoms and guest molecules were modelled using the Lennard-Jones (LJ) potential with parameters taken from the universal force field (UFF) and Lorentz-Berthelot mixing rules for unlike atom interactions. The electrostatic interactions between the framework atoms and guests were modelled with point charges, where the partial

atomic charges were calculated with MEPO-QEq method²¹ trained to reproduce DFT derived electrostatic potential fitted charges using the REPEAT method.²² The Ewald summation method was used to calculate the long range electrostatic interactions of the framework atoms. The non-bonded parameters of CO₂, and H₂ were taken from García-Sánchez et al.²³ and Belof et al.²⁴, respectively.

One of the novel aspects of this work was the use of CO₂ working capacity and CO₂/H₂ selectivity as target values instead of simply using CO₂ uptake. Working capacity is a better metric by which to gauge a MOF's performance because it corresponds to the amount of gas that can be adsorbed and desorbed during one PSA cycle. Selectivity is another crucial factor when assessing the performance of a MOF because the captured gas must be sufficiently pure in order for the gas capture process to be economically feasible. Selectivity for the gas of interest over another gas is calculated using Equation 3.1,

$$S = \frac{q_i/p_i}{q_j/p_j} \quad 3.1$$

where S is the selectivity for gas i over gas j , q is uptake and p is partial pressure.

The range of gravimetric surface area and largest accessible pore size for the hypothetical MOFs in the database are shown in Fig.3.1a) and b). These histograms show that these MOFs are not only diverse in terms of SBUs, topologies and functional groups, but also in terms of geometric properties. The range of CO₂ working capacity and CO₂/H₂ selectivity for the MOFs as determined by GCMC calculations are shown in Fig.3.1c) and d), and are compared to corresponding experimental data obtained for high-performing MOFs synthesized and studied for pre-combustion carbon capture, namely CuBTTri^{4,7}, Mg-MOF-74⁸ and Ni-4PyC⁹.

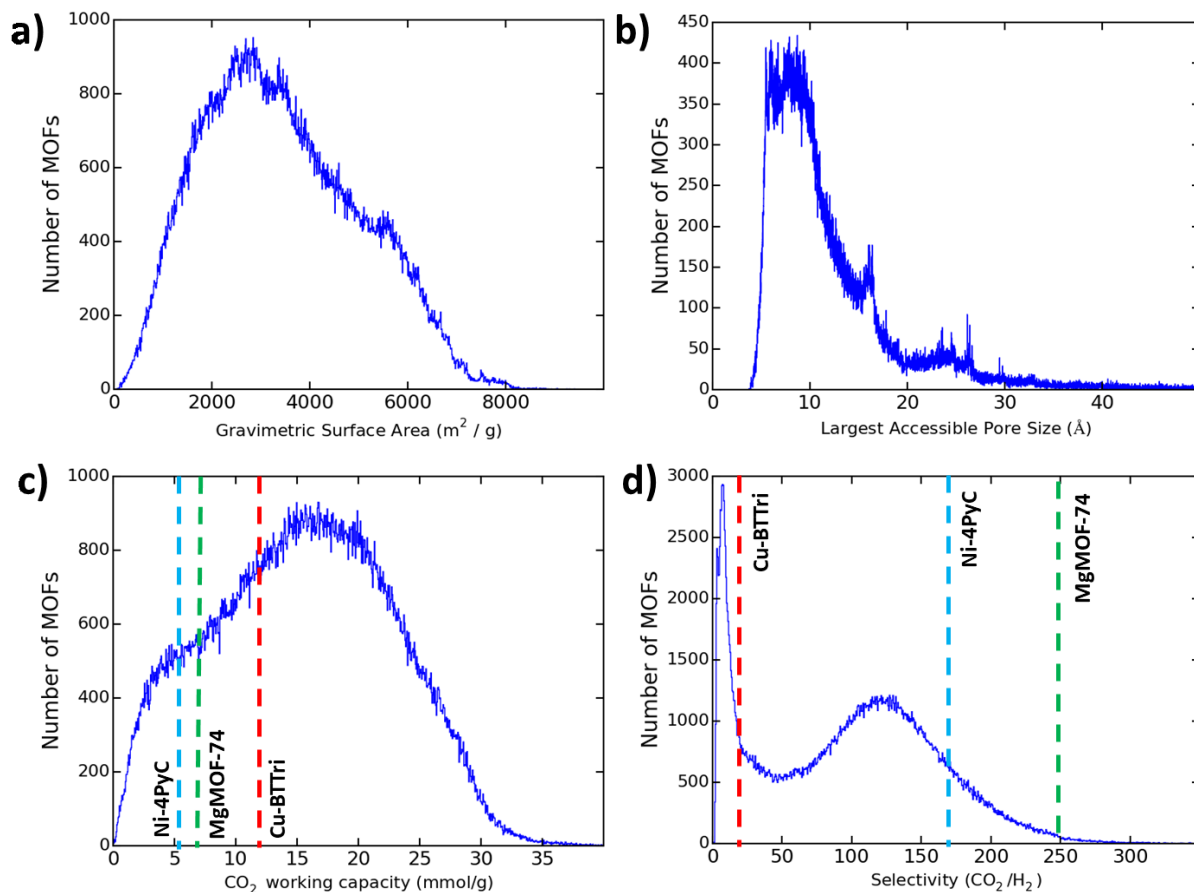


Figure 3.1: Histograms of a) gravimetric surface area, b) largest accessible pore size, and GCMC-calculated c) CO_2 working capacity and d) CO_2/H_2 selectivity for the database of 358,400 hypothetical MOF structures. The dotted lines represent performance of experimentally synthesized MOFs which have been studied for pre-combustion carbon capture, namely Ni-4PyC, MgMOF-74 and CuBTTri.

3.3.2 Atomic Property-Weighted Radial Distribution Functions as Descriptors for MOFs

Simple geometric descriptors of MOFs such as gravimetric surface area, void fraction and dominant pore size do not capture the chemistry of the pores. Atomic property-weighted radial distribution functions (AP-RDFs) descriptors were developed to capture the pore geometry and chemistry of periodic solids.¹⁴ The AP-RDF describes a MOF framework by the weighted

probability distribution of finding an atom pair in a spherical volume of radius R inside the unit cell. The AP-RDF is defined by Equation 3.2,

$$\text{RDF}^P(R) = f \sum_{i,j}^{\text{all atom pairs}} P_i P_j e^{-B(r_{ij}-R)^2} \quad 3.2$$

where the summation is over all atom pairs in the unit cell using the minimum image convention, r_{ij} is the distance of these pairs, B is a smoothing parameter, and f is a normalization factor. The value of B was set to 10 for all AP-RDF profiles used in this work as recommended by Fernandez et al.¹⁴ In order for the RDFs to capture chemical features of the MOFs, they are weighted by three tabulated element-based atomic properties, P , which include electronegativity, hardness and van der Waals volume. A distance range of 2.0 to 30.0 Å in steps of 0.25 Å was used for all calculations of the AP-RDFs. As such, we generated 113 descriptors per atomic property, for a total of 339 AP-RDF descriptors for each MOF. The x-range of both the AP-RDF descriptors and the geometric descriptors were normalized in the range [-1, 1], where -1 and 1 correspond to the minimum and maximum values of each variable.

3.3.3 Support Vector Regression Models

Support vector regression (SVR) is a powerful machine learning method with broad applicability to many types of pattern recognition problems. In this work, two nonlinear SVR models for two target properties of MOFs, namely CO₂ working capacity and CO₂/H₂ selectivity at conditions relevant to pre-combustion carbon capture, were built using the scikit-learn module²⁵ for Python programming language. First, the database of hypothetical MOF structures was randomly divided into a small training set (10% of the database), and a large test set (90% of the database). The models were built and trained using only the MOFs in the training set, and

were validated using the MOFs in the test set. Details of SVR model development and validation processes are given below.

Using the MOFs in the training set, SVR models were built by relating sets of MOF descriptors (predictor variables) to their target properties (response variable). Five different SVR models were built for each of the two target properties (CO_2 working capacity and CO_2/H_2 selectivity) using different combinations of descriptors: 1) three geometric, 2) six geometric, 3) three AP-RDFs, 4) three geometric with three AP-RDFs, and 5) six geometric with three AP-RDFs (see Table 3.1 for lists of geometric descriptors).

The SVR models were then trained by performing a four-fold-out cross-validation whereby two parameters, namely C and γ , were manually adjusted to find a combination that yielded the most accurate model (see Fig.3.2). C is a regularization parameter which controls the trade-off between margin maximization and training error minimization. γ is a parameter that controls the width of the Gaussian radial basis function (RBF), which is used in nonlinear regression models to represent the input vectors (i.e. descriptors) in a higher dimension space such that they become linearly separable.²⁵ The ranges of C and γ parameters were set to be between 0.001 and 1000 in increments of one order-of-magnitude (i.e., 0.001, 0.01, ... 100, 1000). As outlined in Figure 3.2, the training set of 35,840 MOFs was divided into four equal sets, and for each C and γ combination, three of the four sets were used to perform the regression. The remaining set, the validation set, was used to verify the accuracy of the model by comparing the SVR-predicted CO_2 working capacity and CO_2/H_2 selectivity to GCMC-calculated values and calculating the accuracy metric value, R^2 . The training and validation was repeated for all combinations of three sets, and the average R^2 value for that particular C and γ combination was calculated. The C and γ combination which yielded the highest R^2 was used in

the final SVR model. The final SVR models were then validated on the test set containing 332,560 MOFs by calculating R^2 values.

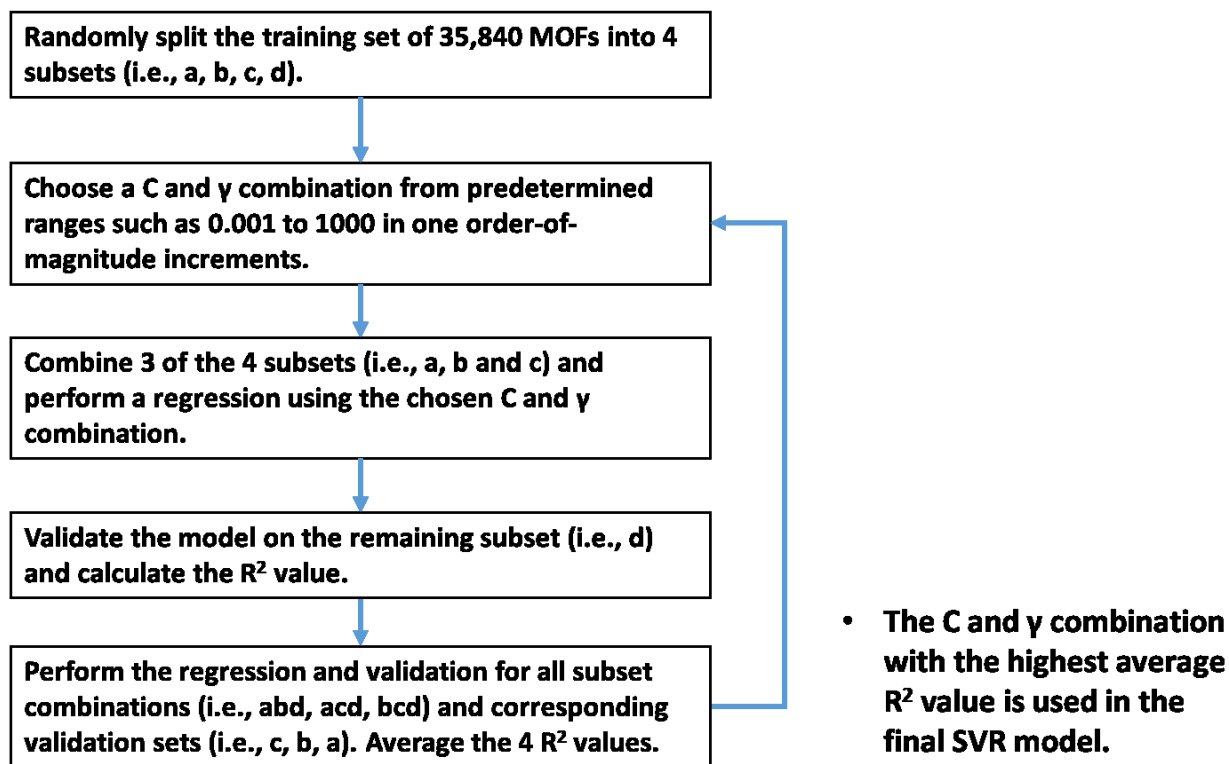


Figure 3.2: A flowchart outlining the internal four-fold-out cross-validation procedure used to train the SVR models of CO_2 working capacity and CO_2/H_2 selectivity.

3.4 Results and Discussion

3.4.1 Performance of the SVR Models

Figure 3.3 shows heatmaps of SVR-predicted CO_2 working capacity and CO_2/H_2 selectivity plotted against GCMC-calculated CO_2 working capacity and CO_2/H_2 selectivity for the 332,560 MOFs in the test set. The SVR models used to generate these heatmaps were built using six geometric descriptors and three AP-RDF descriptors. The original AP-RDF descriptors proposed by Fernandez and Woo¹⁴ yielded SVR models with a horizontal line in the heatmaps as

shown in Figure 3.3a) and c) that was not observed in previous studies. After careful analysis, it was realized that the problem was caused by the much larger variability in the geometry and size of the unit cells of the MOFs used in the current structure database compared to those used in earlier studies. This meant that the overall magnitude of the AP-RDF fingerprints for a MOF grew with the size of the unit cell, simply because there were more atom pairs. In order to correct for this, the y-range of the AP-RDF descriptors have been normalized by the number of framework atoms in the unit cell of each MOF which was not done in previous works. The novel y-range normalized AP-RDF is shown in Equation 3.3

$$\text{RDF}^P(R) = \frac{1}{N} \sum_{i,j}^{\text{all atom pairs}} P_i P_j e^{-B(r_{ij}-R)^2} \quad 3.3$$

where N is the number of framework atoms in the unit cell. The SVR models built using the y-range normalized AP-RDF descriptors did not have the broken correlation and the horizontal lines in the heat maps shown in Figure 3.3 a) and c). The ‘corrected’ heat maps with the normalized AP-RDFs are shown in Figure 3.3 b) and d).

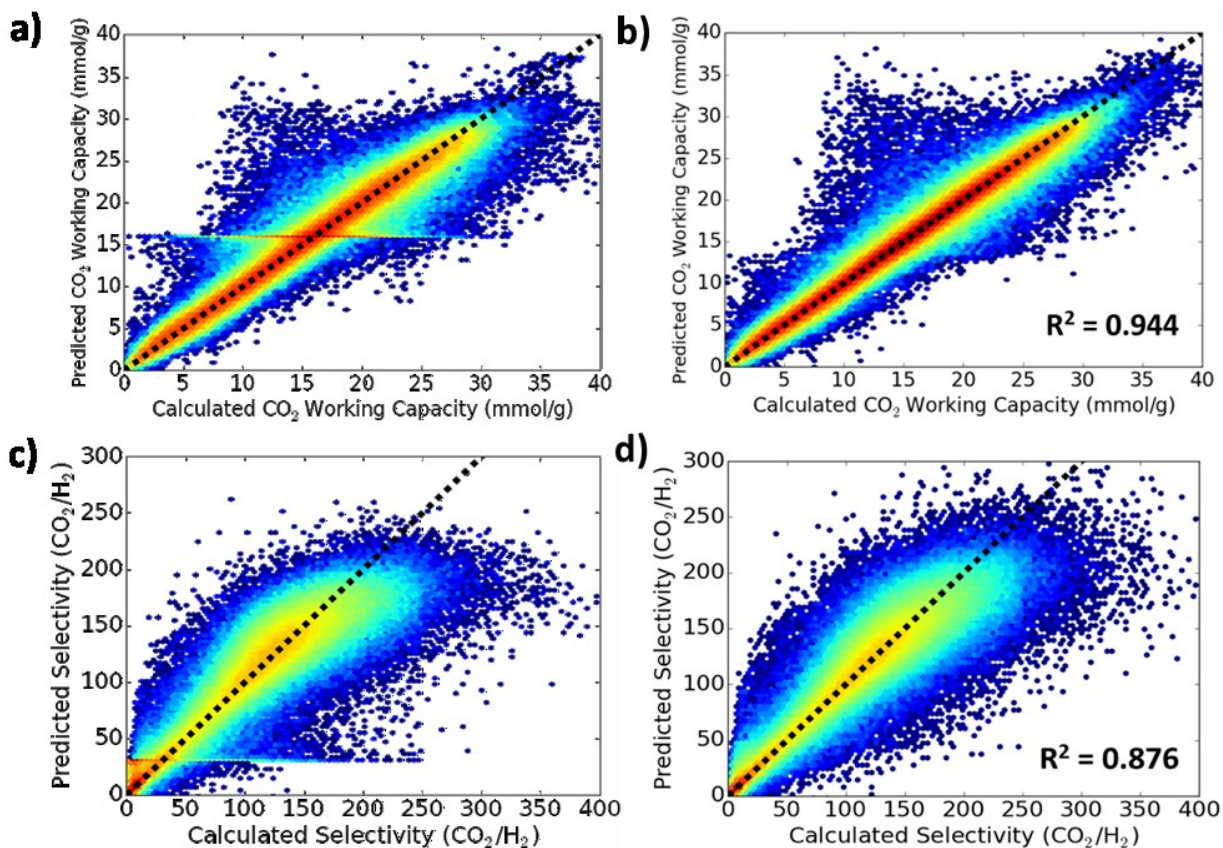


Figure 3.3: Heatmaps of a),b) SVR-predicted CO₂ working capacity plotted against GCMC-calculated CO₂ working capacity and c),d) SVR-predicted CO₂/H₂ selectivity plotted against GCMC-calculated CO₂/H₂ selectivity for the 332,560 MOFs in the test set. The SVR models shown in a) and c) were built using the unnormalized AP-RDF descriptors with six geometric descriptors and the SVR models shown in b) and d) were built using the y-range normalized AP-RDF descriptors with six geometric descriptors. The AP-RDFs were weighted by electronegativity, hardness and van der Waals volume. R² values shown indicate how well the SVR predictions match GCMC calculations. The colours of the heatmaps correspond to number of MOFs, where red is high and blue is low.

The performance of the SVR models for CO₂ working capacity and CO₂/H₂ selectivity built from various combinations of geometric and AP-RDF descriptors are summarized in Table 3.2. For each set of descriptors, the combination of C and γ parameters which gave the highest average R² value in cross-validation is shown. Both sets of models showed the same trend in R² values where the models built using three geometric descriptors gave the lowest R² value

followed by the models built using six geometric descriptors. Using three AP-RDFs gave higher R^2 values compared to the six geometric descriptors. The models built using a combination of geometric and AP-RDF descriptors yielded the highest R^2 values. When used in combination with the AP-RDFs, both the three and six geometric descriptors gave similar R^2 values. The highest R^2 values for CO₂ working capacity ($R^2 = 0.944$) and CO₂/H₂ selectivity ($R^2 = 0.876$) were obtained for the models built using six geometric descriptors with three AP-RDF descriptors.

Table 3.2: Performance of SVR models of CO₂ working capacity and CO₂/H₂ selectivity. For each model, the combination of C and γ parameters which gave the highest average R² value in cross-validation is shown. The average R² values for the cross-validation set and R² values for the test set are shown. The three and six geometric descriptors are given in Table 3.1.

Target	Descriptors	Best Combination of C and γ	Avg. R ² from Cross-Validation Set (35,840 MOFs)	R ² , Test Set (332,560 MOFs)
CO₂ Working Capacity	3 Geom.	10, 1	0.849	0.856
	6 Geom.	10, 1	0.871	0.878
	3 AP-RDFs	100, 0.01	0.873	0.890
	3 Geom. & 3 AP-RDFs	100, 0.01	0.925	0.935
	6 Geom. & 3 AP-RDFs	100, 0.01	0.935	0.944
CO₂/H₂ Selectivity	3 Geom.	100, 1	0.761	0.763
	6 Geom.	100, 1	0.803	0.806
	3 AP-RDFs	1000, 0.01	0.815	0.839
	3 Geom. & 3 AP-RDFs	1000, 0.01	0.850	0.867
	6 Geom. & 3 AP-RDFs	1000, 0.01	0.862	0.876

Heatmaps of GCMC-calculated CO₂ working capacity plotted against GCMC-calculated CO₂/H₂ selectivity and SVR-predicted CO₂ working capacity plotted against SVR-predicted CO₂/H₂ selectivity for the 332,560 MOFs in the test set are shown in Fig. 3.4a) and b), respectively. These figures help to determine the region in function space where MOFs with high performance will be located. The general shape and colour scheme of the heatmap generated from GCMC-calculated data are well reproduced in the heatmap generated from SVR-predicted

data. This is another reflection of the excellent R^2 values obtained for the SVR models. The depleted region near the origin indicates that there are no MOFs in this dataset that have both low CO_2 working capacity and low CO_2/H_2 selectivity. In other words, most MOFs with low working capacity ($\sim <5$ mmol/g) have CO_2/H_2 selectivities greater than 40. One possible reason for this could be that these MOFs strongly prefer CO_2 over H_2 even at the desorption pressure (1 bar), hence not all of the adsorbed CO_2 are released from the MOF during desorption. We can see that the model provides an excellent representation of the gas uptake properties as determined by GCMC.

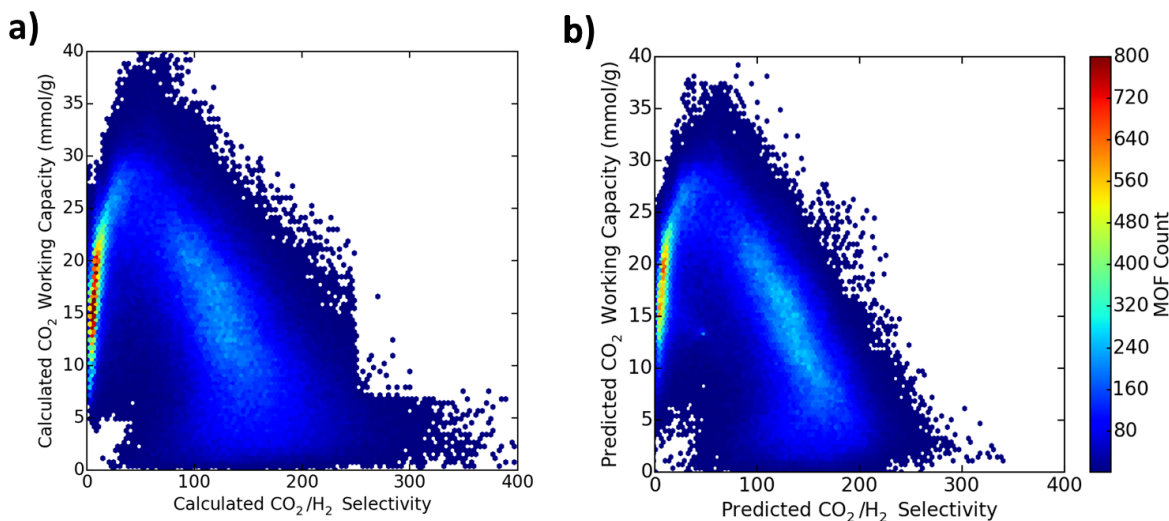


Figure 3.4: Heatmaps of a) GCMC-calculated and b) SVR-predicted CO_2 working capacity plotted against CO_2/H_2 selectivity for the test set containing 332,560 MOFs. The colours of the heatmaps correspond to number of MOFs, where red is high and blue is low.

3.4.2 Further Validation and Application of the SVR Models

As another method of evaluating the model prediction performance, we examined how many of the top-1000 high-performing MOFs ranked according to GCMC calculations also appeared in the top-1000 MOFs ranked according to the SVR models. To determine the top-1000

high-performing MOFs accounting for both CO₂ working capacity and CO₂/H₂ selectivity simultaneously, we defined a normalized adsorbent performance score (APS_{norm}) which is the product of the normalized CO₂ working capacity and CO₂/H₂ selectivity according to Equations 3.3 – 3.5 below. This metric is a normalized version of the adsorbent performance score (APS) used by Chung et al. in their recent work.¹⁰ In these equations, *wc* and *selec* represent the absolute CO₂ working capacity and CO₂/H₂ selectivity, subscript *max* indicates maximum values and subscript *norm* indicates normalized values relative to maximum CO₂ working capacity (43.0 and 39.2 mmol/g for GCMC-calculated and SVR-predicted, respectively) and maximum CO₂/H₂ selectivity (419 and 340 for GCMC-calculated and SVR-predicted, respectively) .

$$WC_{norm} = \frac{wc}{wc_{max}} \quad 3.3$$

$$selec_{norm} = \frac{selec}{selec_{max}} \quad 3.4$$

$$APS_{norm} = wc_{norm} * selec_{norm} \quad 3.5$$

Then the MOFs were ranked according to their APS_{norm} value calculated using GCMC-derived and SVR predicted CO₂ working capacity and CO₂/H₂ selectivity. Out of the top-1000 MOFs ranked according to GCMC calculations, 309 MOFs also appeared in the top-1000 MOFs ranked according to the SVR predictions. This recovery ratio is similar to that of a machine learning classifier for CO₂ working capacity >2 mmol/g (for CO₂/CH₄ separation) developed by Aghaji et al. which recovered 396 of the top 1000 MOFs from the 292,050 member test set using the very selective 30% sensitivity cut-off.¹³

3.5 Summary and Conclusions

Robust machine learning QSPR models were developed and validated for CO₂ working capacity and CO₂/H₂ selectivity under conditions relevant to pre-combustion carbon capture for hypothetical MOFs in the most topologically diverse database to date (358,400 structures, 1166 topologies). The gas separation conditions included adsorption and desorption of a 4:6 binary mixture of CO₂:H₂ at total pressures of 40 bar (adsorption) and 1 bar (desorption) at 313 K. CO₂/H₂ selectivity was calculated at 40 bar. 35,840 MOFs which make up 10% of the database were randomly chosen to form the training set. Given the primarily physical nature of CO₂ adsorption under high pressure, two models were initially built using three and six purely geometric descriptors of MOFs (see Table 3.1). To investigate the effect of using descriptors that capture chemical features of the MOFs, three novel γ -range normalized AP-RDF descriptors weighted by electronegativity, hardness and van der Waals volume were implemented. Each model was trained using the four-fold-out internal cross-validation procedure to determine the combination of C and γ parameters which gave the highest R² value. The models with the best combination of C and γ parameters were tested on a test set containing 332,560 MOFs, and in order to verify the correctness of the SVR-predicted CO₂ working capacity and CO₂/H₂ selectivity, the predictions were compared to GCMC-calculated values. The best model for both CO₂ working capacity and CO₂/H₂ selectivity was determined to be the models built using six geometric descriptors and three AP-RDF descriptors, and the best C and γ parameters were 100 and 0.001 for the model of CO₂ working capacity, and 1000 and 0.001 for the model of CO₂/H₂ selectivity. Excellent R² values were obtained for CO₂ working capacity (R² = 0.944) and CO₂/H₂ selectivity (R² = 0.876). Furthermore, using a normalized adsorbent performance score (APS_{norm}) which accounts for a MOF's overall performance, 309 MOFs out of the top-1000

MOFs ranked according to GCMC calculations also appeared in the top-1000 MOFs ranked according to the SVR predictions.

In this work, we have successfully developed robust QSPR models and demonstrated their capability of pre-screening a large number of topologically diverse MOF structures to identify top performing MOFs for pre-combustion carbon capture that can serve as synthetic targets. The high accuracy of our models compared to previous work is attributed to the use of AP-RDF descriptors which were successfully implemented following a novel normalization where the AP-RDF descriptors were normalized by the number of framework atoms in the unit cell. This step was necessary in order to accommodate the geometrically diverse nature of hypothetical MOFs contained in the database, since MOFs with large unit cells have significantly larger AP-RDFs compared with MOFs with smaller unit cells. Furthermore, the models developed in this work perform a regression, which means each MOF's CO₂ working capacity and CO₂/H₂ selectivity are predicted quantitatively as compared to QSPR classification models where the MOFs are simply classified as either high or low performing based on a certain cut-off in performance. As such, the level of accuracy we were able to achieve with the SVR models suggests that QSPR modeling is indeed a powerful tool that can play a key role in the field of MOF discovery.

Lastly, the models developed in this work are for predicting CO₂/H₂ separation properties in the context of pre-combustion carbon capture which is carried out under specific conditions different from other carbon capture techniques. This is the first time QSPR models are used to screen MOFs for this particular application. Given that only a handful of MOFs have been synthesized and studied for pre-combustion carbon capture, these models will be of great use in

suggesting high-performing target materials to be synthesized by experimentalists, and aid in the discovery of a sorbent that can make pre-combustion carbon capture a reality.

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4 Modeling CO₂ and H₂O Adsorption in CALF-20, the “Magic MOF”

This chapter discusses calculations performed on CALF-20 (CALF = Calgary Framework), the “Magic MOF”, which has a remarkable ability to remain stable and resist water uptake under flue gas conditions. This key feature, along with other desirable gas separation properties, makes CALF-20 a highly promising candidate material for post-combustion carbon capture that is now being commercialized. This study was performed in collaboration with the Shimizu group at the University of Calgary. My role in this study was to perform all of the computations and the analysis of those results, including DFT calculations, GCMC simulations and detailed binding site analysis to explain the MOF’s ability to selectively uptake CO₂ in humid flue gas conditions.

4.1 Abstract

Carbon capture and storage (CCS) technologies such as post-combustion carbon capture are expected to play a key role in the mitigation of anthropogenic CO₂ emissions in the near future. MOFs are ideal candidate solid sorbents to be used in post-combustion carbon capture because their regeneration requires significantly less energy compared to the current state-of-art CO₂ scrubbing technology which utilize liquid amines. However, many MOF structures readily adsorb water and become quickly saturated under humid conditions which undermine their usability in industrial applications. A recently synthesized MOF, Zn₂(Tz)₂(ox) (Tz, 1,2,4-triazole; ox, oxalate) (CALF-20, CALF = Calgary Framework), is remarkably water-resistant under flue gas conditions and also possesses a multitude of desirable characteristics for use in post-combustion carbon capture including high CO₂ working capacity and selectivity, hydrothermal stability, resistance to acids, and easy regeneration. In this work, computational simulations are used to examine chemical and physical properties of CALF-20 which are linked to its exceptional water-resisting ability. We begin by predicting the atomic positions in the crystal structure of the bulk phase of CALF-20, for which only a powder X-ray diffraction pattern is available. Using the successfully predicted CALF-20 structure, we use grand canonical

Monte Carlo (GCMC) simulations to calculate adsorption isotherms of CO₂ and N₂ for CALF-20 under dry and humid conditions. The predicted isotherms are in excellent agreement with experiment. Water sorption isotherms are also simulated, and snapshots of the MOF undergoing the simulation reveal that water molecules in a given pore adsorb and desorb together due to hydrogen bonding. Further, binding sites and binding energies of CO₂ and water in CALF-20 show that the preferential CO₂ uptake at low relative humidities is driven by the stronger binding energy of CO₂ in the MOF, and the sharp increase in water uptake at higher relative humidities is driven by the strong intermolecular interactions between water. Understanding these properties will aid in the rational design of other candidate MOF materials for use in post-combustion carbon capture.

4.2 Introduction

The rapid rise in atmospheric CO₂ concentrations has induced climate change, and immediate action must be taken to reduce CO₂ emissions in order to prevent catastrophic damage to our ecosystems.¹⁻⁵ The low-cost and availability of coal coupled with the current state of renewable energy technologies indicate that we will continue to use coal as our primary energy source for the next several decades until the switch to renewable sources is made.⁶ Therefore, carbon capture and storage (CCS) is a technology that will play a key role in the mitigation of anthropogenic CO₂ emissions in the near future. CCS refers to the technology of capturing CO₂ emissions from large point sources such as coal-fired power plants and permanently storing it deep underground. Post-combustion carbon capture⁷ is one of the most developed CCS technologies because existing power plants can be retro-fitted with CO₂ scrubbers downstream from the reactor whereas other carbon capture methods such as pre-combustion⁸ and oxyfuel combustion⁹ require new plants to be built. Currently, post-combustion CO₂ capture involves

using alkanolamine-based solvents which capture CO₂ via chemisorption.¹⁰ In this process, selective capture of CO₂ occurs through the formation of an N-C chemical bond between the amine and CO₂ (which have bond energies of around 100 kJ/mol), giving a carbamate species. However, there are problems associated with this method of carbon capture. First, regeneration of the solvent and release of CO₂ is highly energy intensive. Second, alkanolamine-based solvents are corrosive, volatile, and prone to decomposition making them not ideal candidates for large scale use in power plants. Using MOFs in place of liquid amines is considered desirable for two reasons. First, CO₂ sorption in MOFs occurs via physisorption meaning the CO₂ molecules are held loosely to the MOF framework allowing easy regeneration of the MOF by applying a vacuum. Secondly, since MOFs are solids, the energy required to heat the MOF is significantly less compared to that of liquid amines. Since amines are known to favourably interact with CO₂ molecules, MOFs containing amine groups are considered to be especially good candidates for CO₂ capture.¹⁰ An example of such MOF is Zn₂(Atz)₂(ox) (Atz, 3-amino-1,2,4-triazole; ox, oxalate) published by Vaidhyanathan et al.¹¹ On the other hand, amine groups also interact strongly with water and may make the MOF sensitive to moisture which is detrimental to MOF's performance in the humid conditions required for post combustion CO₂ capture. Zeolite 13X is a material that is currently used on an industrial scale to scrub CO₂ from natural gas¹²; however, its poor selectivity for CO₂ over N₂ and its hydrophilic nature make it not a viable option for post-combustion carbon capture.

A new MOF, CALF-20, is an analog of Zn₂(Atz)₂(ox) with a hydrogen atom replacing the amine functional group on the triazole linkers. This MOF was discovered to be resistant to water uptake at low relative humidities and displays highly favourable adsorption properties for CO₂ over N₂. To examine the adsorption kinetics of this MOF, CO₂ breakthrough experiments

were performed at 0%, 20% and 40% relative humidity. Figure 4.1 shows the ratio of CO₂ concentrations at output (C) and input (C₀) for each run plotted against time. These plots show that adsorption kinetics are unaffected by water even at 40% relative humidity which illustrates the extra-ordinary nature of this material. This degree of water resistance in the CO₂ adsorption of CALF-20 has currently not been observed in any other MOF.

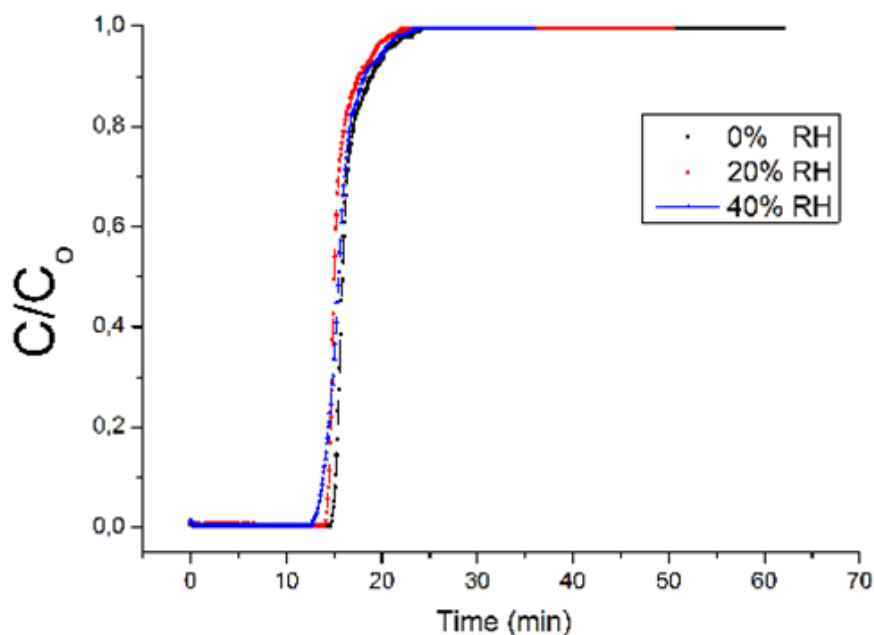


Figure 4.1: CO₂ breakthrough experiments on CALF-20 at 0%, 20% and 40% relative humidity. The ratio of CO₂ concentrations at output and input (C/C_0) for each run is plotted against time. Adsorption kinetics are not affected by water.

The goal of this study is to use computational simulations to examine the chemical and physical properties of CALF-20 which are linked to its exceptional water-resistant properties at low relative humidities. The experimental crystal structure for the bulk phase of CALF-20 is not available; therefore, it is predicted using the crystal structure of the metastable phase of CALF-

20 and verified by comparing its PXRD to that of the bulk CALF-20 phase. Using the predicted crystal structure of the bulk CALF-20 phase, we model various gas adsorption isotherms in both dry and humid conditions. We also model sorption isotherms of pure water. Simulation results are compared to experimental data whenever possible. Binding sites of CO₂ and water are visualized and their binding energies as well as heats of adsorption are calculated.

The remainder of this thesis chapter is as follows. In Section 4.3, the computational details of the project are provided. In Section 4.4, the results of computational simulations performed are provided starting with the prediction of the crystal structure of the bulk CALF-20 phase, followed by gas adsorption simulations of CO₂, N₂ and water in CALF-20, and ending with discussions on binding sites and binding energies of CO₂ and water in CALF-20. Section 4.5 summarizes the work and provides concluding remarks.

4.3 Computational Details

DFT calculations were performed using the VASP¹³ code using the PBE¹⁴ functional and plane wave cut-off energy of 600 eV. The DFT-derived electrostatic potential (ESP) of the framework was used to calculate the REPEAT¹⁵ partial atomic charges of the framework atoms for GCMC calculations of gas uptake in the MOF. The Lennard-Jones (LJ) potentials were used to model the van der Waals non-bonding steric and dispersion interactions and the E_{wald} summations were used for the long-range electrostatic interactions. LJ parameters from two force fields, DREIDING¹⁶ and UFF¹⁷, were tested for the framework atoms and the parameters from the DREIDING force field were chosen as they gave gas adsorption isotherms in better agreement with experiment. The intermolecular potential parameters for CO₂ guest molecules were developed by Garcia-Sánchez et al. to reproduce adsorption in zeolites.¹⁸ The parameters

for N₂ guest molecules were taken from the N₂-NIMF parameters developed in-house (see Table A1 in Appendices) to reproduce experimental N₂ uptake isotherms in MOFs. GCMC simulations were run for 12,000,000 equilibration steps and 32,000,000 production steps. CO₂/N₂ GCMC separations were carried out isothermally at 293 K with a CO₂:N₂ ratio of 20:80. Adsorption isotherms were calculated for total pressures ranging from 0.01 to 1.2 bar. The parameters for water guest molecules were taken from the TIP4P-Ew¹⁹ parameters.

An in-house GCMC code was used to generate the pure water adsorption isotherms. A separate GCMC simulation was performed for each relative humidity percentage ranging from 10 to 100 % where 100% corresponds to 0.02338 bar which is water's experimental saturation pressure at 293 K. For the adsorption simulations, an empty MOF framework was used as a starting point. The simulations were performed by going 'forward and backward' along the range of pressures. The initial configuration and water molecules from a next lower/higher pressure were used as a starting point. Desorption simulations were also performed in order to ensure that equilibrium had been reached for each pressure point. The number of equilibration steps was determined by examining the plot of uptake as a function of GCMC steps. Production steps began once the number of adsorbed water molecules showed reasonable stabilization. For each pressure point, 500 million production steps were performed and the average uptake for the production steps was used as a single data point in the isotherm.

Similarly, the isotherms for CO₂/N₂/H₂O gas mixture were also generated by calculating uptake for each gas component at every relative humidity ranging from 10 to 100% where 100% corresponds to 0.02338 bar (the saturation pressure of water at 293 K). The total pressure of CO₂ and N₂ was kept at 1 bar with a CO₂:N₂ ratio of 20:80.

The binding energies for H₂O and CO₂ were calculated by first performing a single molecule MC simulation for both species separately, and optimizing the resulting position of the species in the MOF framework with VASP¹³ using dispersion corrected DFT-D3 with BJ damping, the PBE¹⁴ functional and plane wave cut-off energy of 600 eV. Then, single point energy calculations were performed with VASP for the MOF with and without the guest, as well as for the H₂O and CO₂ molecules by themselves in order to calculate the guest binding energies.

4.4 Results

This section discusses the results of the computational study of CALF-20 in three subsections. The first subsection pertains to the determination of the detailed structure of the bulk phase of CALF-20, which could not be determined by SCXRD. The second subsection discusses grand canonical Monte Carlo (GCMC) gas adsorption simulations performed on CALF-20 to reproduce experimental results, including CO₂ and N₂ in dry and humid conditions, and water sorption isotherms. The last subsection discusses the binding sites of CO₂ and water in CALF-20 and analyzes their binding energies as well as heats of adsorption which gives insight into the preferential CO₂ adsorption at low relative humidities.

4.4.1 Determination of the Crystal Structure of CALF-20

The detailed structure of the bulk form of CALF-20 could not be determined by SCXRD; however, the PXRD of this material did yield the unit cell parameters, which are given in Table 4.1. Previous to the development of a reproducible synthesis route of the bulk CALF-20 phase, a metastable phase of CALF-20 was synthesized for which a SCXRD structure could be determined. The metastable phase has the same chemical structure and stoichiometry as the bulk phase of CALF-20 and we used the structure of the metastable phase as a starting point for

determining the detailed structure and atomic positions in the bulk phase unit cell of CALF-20.

The unit cell parameters of the metastable phase are also given in Table 4.1.

Table 4.1: Cell parameters for the experimental metastable crystal phase and experimental bulk phase of CALF-20. The space group is $P2_1/c$.

	Experimental Metastable Phase	Experimental Bulk Phase
a (Å)	9.0190	9.0202
b (Å)	9.5870	9.7069
c (Å)	9.5010	9.3847
α (°)	90.00	90.00
β (°)	115.68	116.38
γ (°)	90.00	90.00

To determine the atomic positions of the bulk CALF-20 phase, we first started with the crystal structure of the metastable phase and optimized both the cell parameters and the atomic positions at the DFT level. We compared the simulated PXRD pattern at each step of the geometry optimization procedure to that of the experimental PXRD pattern of the bulk phase of CALF-20. It was observed, that a structure from the approximate halfway point of the geometry optimization possessed a simulated PXRD pattern that was closest to the experimental PXRD pattern. Interestingly, this structure had cell parameters relatively close (a, b, c within 1.25% and α, β, γ within 0.61%) to the experimental cell parameters determined for CALF-20. We then used this structure as a starting point for a DFT structural optimization of the nuclear positions where the unit cell was constrained to that of the experimental unit cell parameters. This DFT

optimized structure yielded a simulated PXRD pattern in excellent agreement to the experimental PXRD of the bulk phase of CALF-20, as shown in Figure 4.2a). The excellent agreement suggests that the DFT optimized structure of bulk CALF-20 is very close to the actual structure. The PXRD of the metastable phase is also shown in Figure 4.2a) and it is generally similar to that of the bulk phase; however, the doublet near $2\theta = 18^\circ$ are closer together, and the multiplet near $2\theta = 21^\circ$, which has a different shape, is shifted to the right. Figure 4.2b) and c) show the optimized structure in the *b-c* and *a-c* planes, respectively, with some notable bond lengths of both the metastable and bulk phases given. A more detailed comparison of the geometry of the DFT optimized bulk phase and the metastable phase are given in Table 2. In the metastable phase the two Zn-O bonds involving the oxalate group and the metal center are nearly equal, at approximately 2.18 Å, while in the bulk phase, one of the Zn-O bonds contracts to 2.03 Å. This can explain the contraction of the length of the c-axis in the unit cell of the bulk phase compared to the metastable phase.

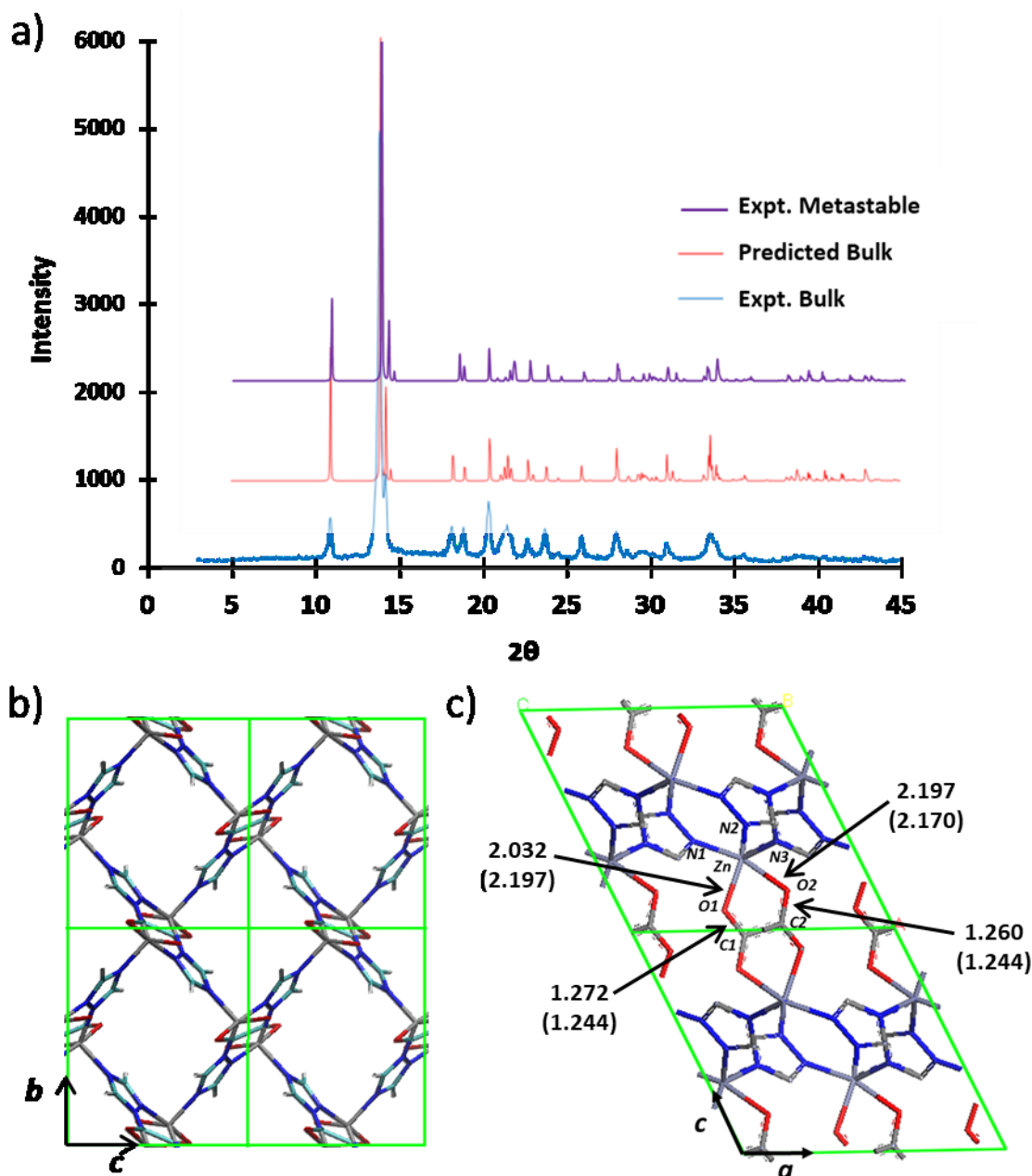


Figure 4.2: (a) PXRD of the experimental (Expt.) metastable phase and the predicted and experimental bulk phases of CALF-20. (b) Structure for the predicted bulk phase in the b-c plane and (c) a-c plane with atom labels corresponding to geometric parameters summarized in Table 2. Selected bond lengths are shown for the DFT optimized bulk phase and metastable phase (in parenthesis) from SCXRD.

Table 4.2: Measured bond lengths and angles for the predicted bulk phase and the experimental metastable phase of CALF-20.

Bond	Bond Length in Predicted Bulk Phase (Å)	Bond Length in Metastable Phase (Å)	Angle	Angles in Predicted Bulk Phase (°)	Angles in Metastable Phase (°)
Zn – O1	2.032	2.019	O1-Zn-N1	87.041	87.634
Zn – O2	2.197	2.170	O1-Zn-N ₂	130.090	134.285
Zn – N1	2.097	2.097	O1-Zn-N3	114.962	113.229
Zn – N ₂	2.009	2.013	O2-Zn-N1	166.642	165.729
Zn – N3	2.029	2.036	O2-Zn-N ₂	87.506	88.539
O1-C1	1.272	1.244	O2-Zn-N3	89.043	89.377
O2-C2	1.260	1.244	O1-Zn-O2	79.635	78.106
C1-C2	1.555	1.528	C1-O1-Zn	115.546	116.813
			C2-O2-Zn	110.485	111.972

4.4.2 CO₂ and H₂O Adsorption Properties of CALF-20

As a first step in studying the adsorption properties of CALF-20, single component gas adsorption simulations were performed for CO₂ and N₂ on the predicted bulk CALF-20 structure. Figure 4.3a) gives the experimental and predicted single component gas adsorption isotherms for CO₂ and N₂ at 293 K, showing that the isotherms are in excellent agreement. Also included in Figure 4.3a), is the simulated CO₂ adsorption isotherm using the metastable phase of CALF-20, which shows an approximately 25% higher uptake capacity than the bulk phase at 1 bar. Since, CALF-20 is a small pore MOF, the small structural changes between the two phases not

surprisingly have large effect on the CO₂ adsorption. The excellent agreement between the simulated isotherm of the bulk phase using the predicted structure and the experimental isotherm of the bulk phase are further evidence that the predicted structure is likely very close to the actual structure. The simulated binary-gas isotherms of CO₂ and N₂ (20:80) at 293 K are given in Figure 4.3b). Also shown are IAST-calculated binary-gas isotherms derived from the experimental single component isotherms.

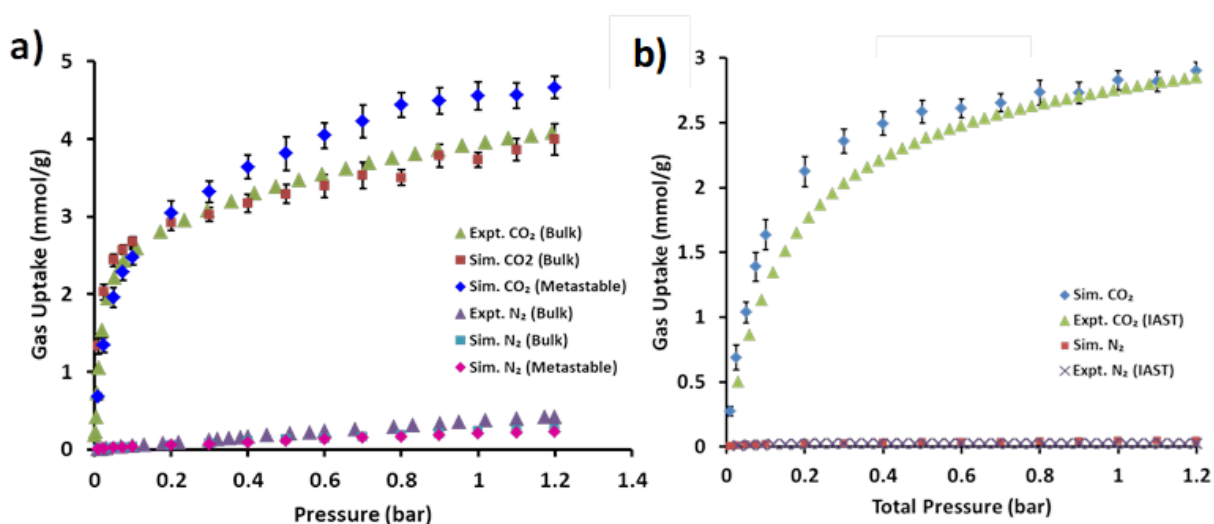


Figure 4.3: a) Experimental and simulated single component sorption isotherms of the bulk phase of CALF-20 for CO₂ and N₂ at 293 K. The simulated CO₂ isotherm of the metastable phase of CALF-20 is also shown. b) Simulated binary gas sorption isotherms for CO₂ and N₂ (20:80) at 293 K for the predicted bulk phase of CALF-20 are compared with experimental binary gas sorption isotherms derived using IAST.

The gas adsorption isotherms shown in Figure 4.3 were calculated under dry conditions. What makes CALF-20 so ‘magical’ are its adsorption properties under humid conditions. A comparison of experimental water sorption isotherms for CALF-20 and zeolite 13X are shown in Figure 4.4a). This figure shows that zeolite 13X strongly adsorbs water even at extremely low partial pressures of water. On the other hand, CALF-20 adsorbs almost no water, until the

relative humidity reaches 10%. Further, the total amount of water adsorbed by zeolite 13X is more than double the amount adsorbed by CALF-20.

In order to gain insights into what gives CALF-20 this water resistant property, computational simulations of water sorption isotherms were performed. Water is a notoriously difficult gas to simulate its adsorption isotherms using GCMC simulations, since it is highly polar and has strong interactions with both the MOF framework and other water molecules. This often results in water condensing in the pores of the MOF and giving rise to extremely steep adsorption isotherms. From a simulation point of view, this is challenging because very long simulations need to be performed at each pressure point in order to ensure equilibrium has been reached. Figure 4.4b) compares the simulated water sorption isotherms with the experimental isotherm. In this figure, the simulated ‘adsorption’ isotherm refers to the isotherm obtained from the simulation which started with an empty MOF with no water molecules in its pores, and the simulated ‘desorption’ isotherm refers to the isotherm which was obtained from the simulation which started with a water-saturated MOF. The close match between the simulated ‘adsorption’ and ‘desorption’ isotherms indicate that that these simulations had reached equilibrium. Importantly, the simulated uptake shows little to no water uptake until 10% relative humidity. After 10% relative humidity, the uptake is very rapid, reaching saturation at ~40% relative humidity. These aspects of the simulated isotherm are in excellent agreement with the experimental water isotherm. The amount of water adsorbed at the saturation limit is about 3 mmol/g higher than what is seen experimentally. Given the difficulty in simulating water adsorption isotherms, we consider the agreement between the computed and experimental isotherms to be very reasonable.

Mixed-gas adsorption simulations for CALF-20 with a 20:80 CO₂/N₂ gas mixture and a total pressure of 1 bar with partial pressure of water varying between 0.002338 to 0.02338 bar corresponding to 10-100 % relative humidity at 293 K are given in Figure 4.4c). The presence of CO₂ shifts the onset of water uptake from 10% relative humidity in the pure water isotherm to about 30% relative humidity in the mixed gas simulations. This indicates that the MOF preferentially adsorbs CO₂ at low relative humidities. When relative humidity reaches 30%, the water begins to condense and pushes some of the CO₂ out of the pores, slightly reducing the CO₂ uptake. However, the MOF does not become fully water-saturated until the relative humidity reaches around 50%. There are no experiments to directly compare these simulated mixed-gas isotherms against, since experimental mixed-gas isotherms are not available and only one or two groups world-wide have the capability to measure them. Ideal absorbed solution theory (IAST) which is typically used to derive mixed-gas isotherms from single-component experimental isotherms cannot be used in this case because it does not apply to water.²⁰ However, the breakthrough experiments performed at 0%, 20% and 40% relative humidity showed that adsorption of CALF-20 are unaffected by water even at 40% relative humidity (see Fig. 4.1). This experimental result is in fairly good agreement with the simulations. Although simulations show that there is some water uptake at 40% relative humidity, the MOF is not saturated in water until the relative humidity is around 50%. Figure 4.4c) also shows that the N₂ adsorption is minimal throughout which is in agreement the low N₂ uptake of the MOF shown experimentally.

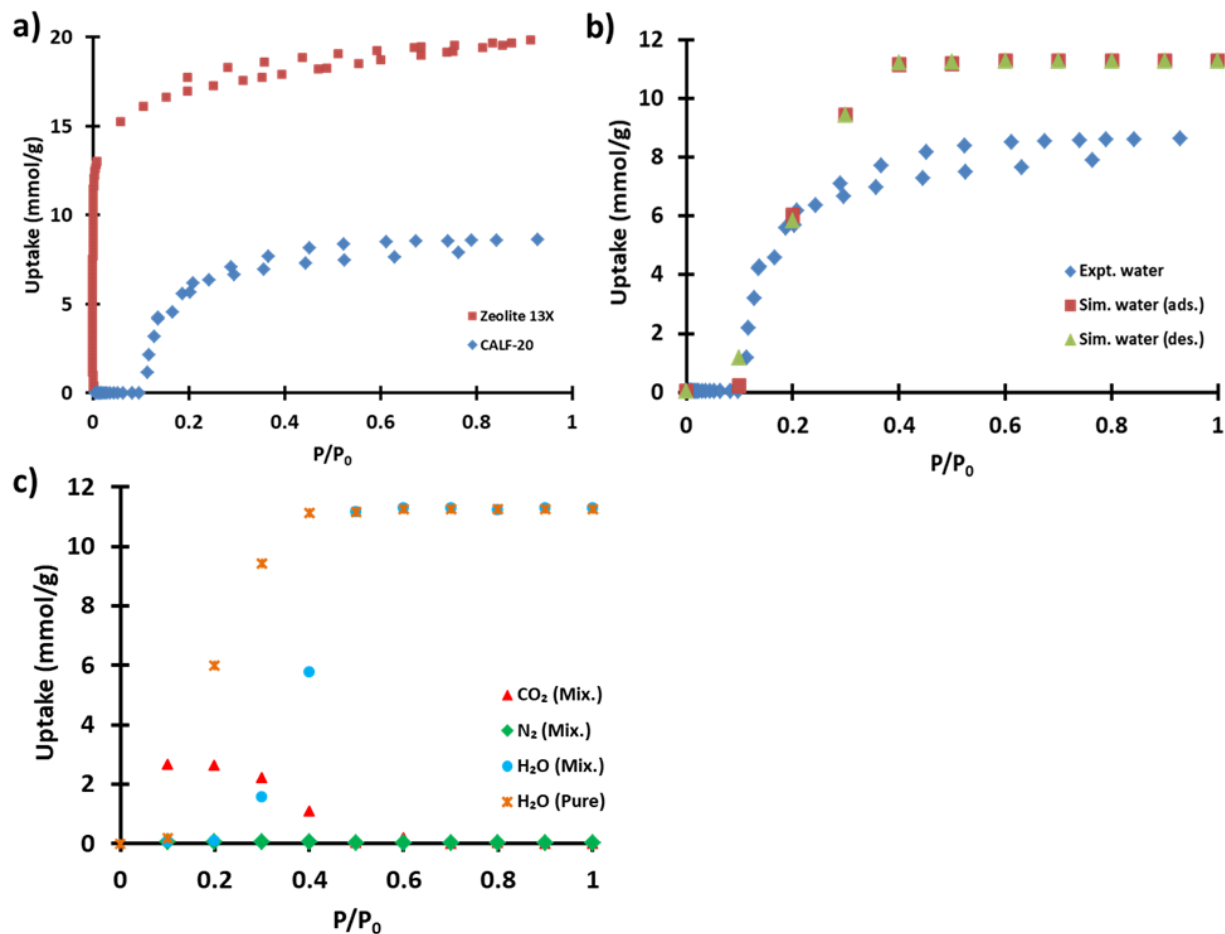


Figure 4.4: a) Experimental (Expt.) water sorption isotherms for Zeolite 13X and CALF-20 at 293 K and b) Experimental (Expt.) and simulated (Sim.) water sorption isotherms of CALF-20 at 293 K. In both experimental and simulated results, adsorption and desorption data are shown. c) Simulated gas sorption isotherms of CALF-20 for CO₂, N₂ and H₂O at 293 K. The ratio of CO₂:N₂ and was kept at 20:80 with a total pressure of 1 bar. The amount of H₂O ranged from 0.002338 to 0.02338 bar which corresponds to 10-100 % relative humidity at 293 K. Pure water adsorption isotherm at 293 K is also shown for comparison.

The very low water uptake at low pressures followed by a sudden rapid uptake and saturation (see Fig. 4.4b) is indicative of water condensing in the pores of the MOF. In order to understand the mechanism of water uptake in CALF-20, the pores must be examined at various points in the simulation. This is accomplished by taking snapshots of the MOF at various points in the simulation. We first examine the MOF at saturation to address how the pores look when

they are filled with water. Figure 4.5 shows various views of CALF-20 at 100% relative humidity. Depending on the orientation of the MOF, more water may seem to be able to fit in the MOF. However, as shown in the view from the b - c plane, the pores are indeed saturated, and this water uptake has been verified to correspond to that of a water-saturated MOF.

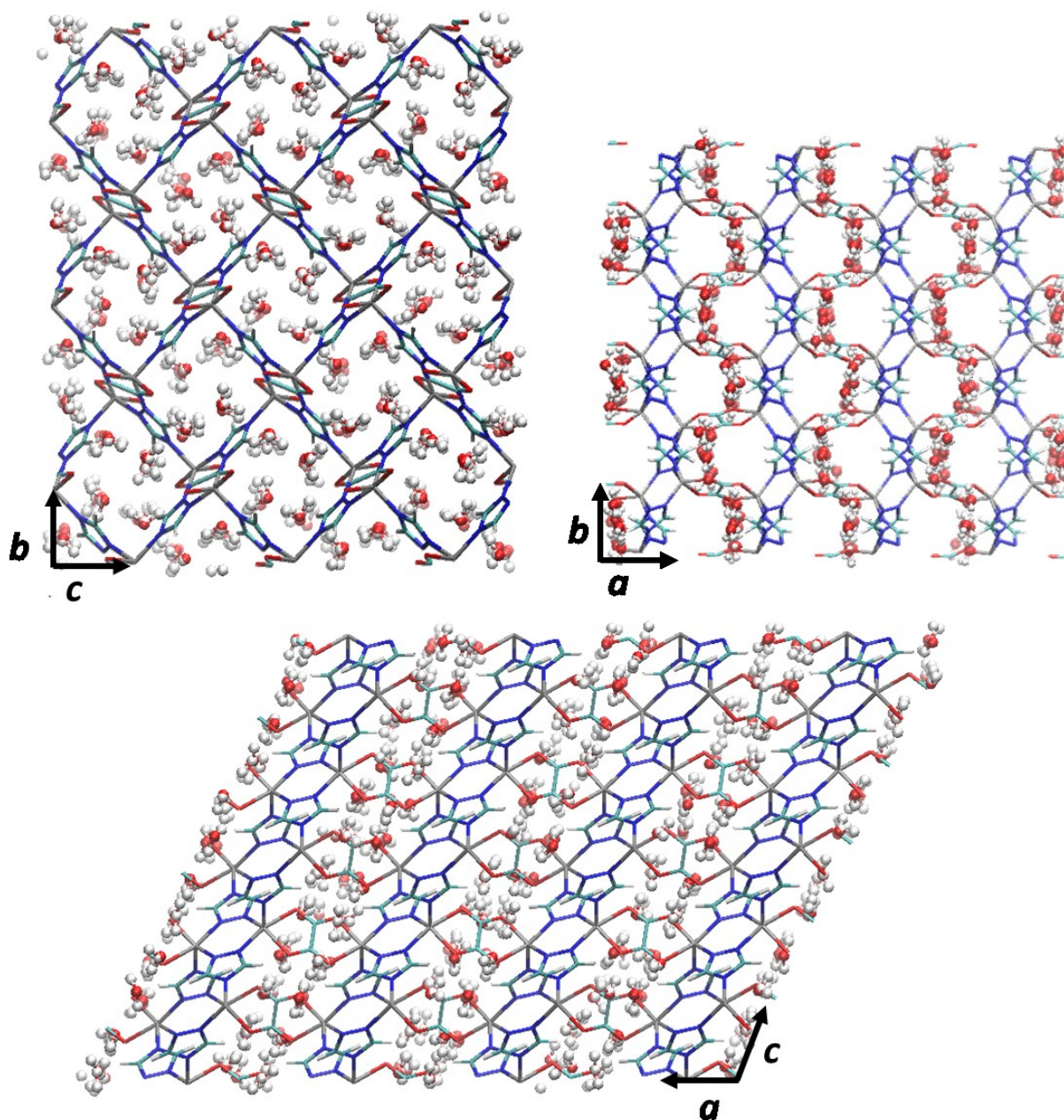


Figure 4.5: A snap shot from a 100% relative humidity simulation of CALF-20 showing all pores are filled with water. The views are from the b - c , a - b and a - c planes of CALF-20.

Next, we examine the equilibrated simulation of pure water adsorption 20% relative humidity, which is when the steep rise in water uptake takes place (see Fig. 4.4b). Figure 4.6a) shows a plot of the number of water molecules adsorbed in the equilibrated CALF-20 at 20% relative humidity as a function of the GCMC step. This plot reveals that the equilibrated system is dynamic, meaning different pores fill and empty during the simulation. The average number of water molecules adsorbed on the MOF over the course of the GCMC simulation corresponds to uptake at the given relative humidity. Snapshots of the simulation at 50 million and 94 million steps (indicated by dotted lines in Fig. 4.6a) are presented in Figure 4.6b). These snapshots show that the desorption occurring from 50 million to 94 million steps corresponds to the emptying of two adjacent pores (indicated by circles in Figure 4.6b) while the rest of the pores remain either filled or empty. This indicates that adsorption and desorption of water occur one pore at a time, and the emptying of one pore causes its neighboring pores to empty instead of pores which are farther away. This phenomenon is driven by the strong water-water interactions (hydrogen-bonds) which make it more favourable for water molecules to adsorb and desorb with neighbouring water molecules (either in the same pore or adjacent pores) instead of those farther away.

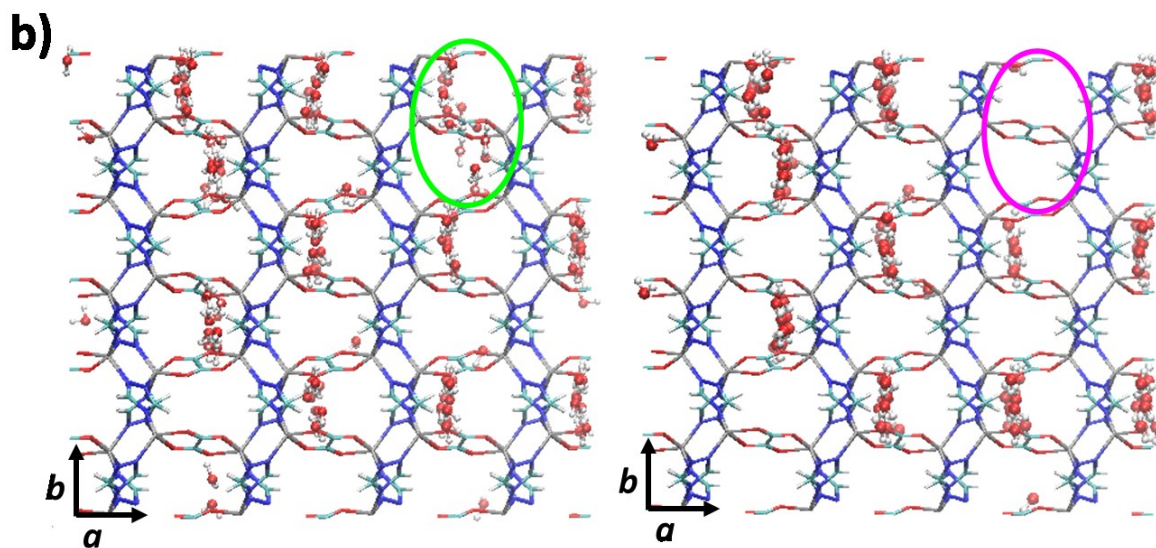
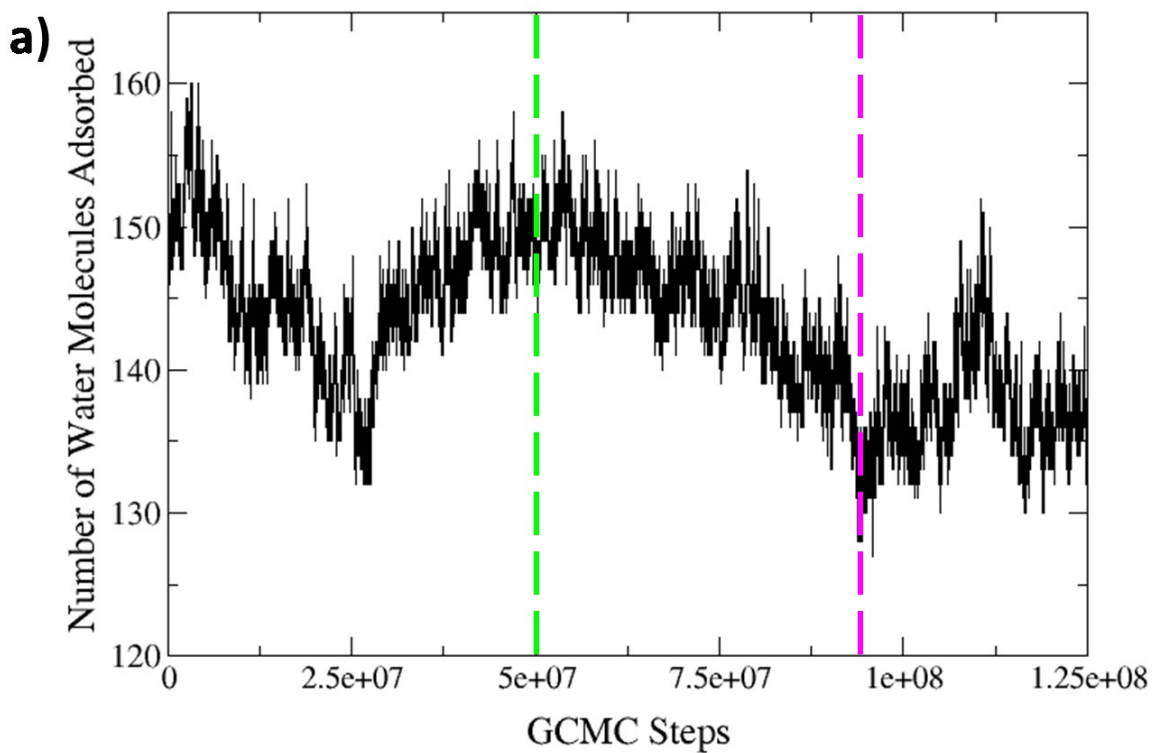


Figure 4.6: a) Plot of the number of water molecules adsorbed onto CALF-20 in equilibrium at 20% relative humidity as a function of GCMC steps. This GCMC simulation began on a previously equilibrated system. Dotted lines represent 50 million and 94 million steps for which snapshots are presented in b). The circles in b) show pores with notable changes in the number of adsorbed water molecules.

4.4.3 CO₂ and H₂O Binding Site Analysis for CALF-20

The GCMC simulations not only allow us to predict gas adsorption isotherms, they also provide probability distributions of the guest molecules within the MOF, thereby giving us insight into the guest binding sites. Figure 4.7a) and b) give isosurface plots of the CO₂ molecules' carbon and oxygen atom probability distributions from a simulation at 0.15 bar (Fig. 4.7a) and 1.2 bar (Fig. 4.7b). A high isosurface value is used to show that the binding sites are well defined. At the lower pressure of 0.15 bar, there is a single CO₂ binding site near the center of the pore in CALF-20, while at the higher pressure of 1.2 bar, there are two binding sites per pore. Figure 4.7c) shows the probability distributions for water at 0.02338 bar, the saturation pressure. At this pressure, the water has condensed inside all of the pores and water molecules are seen to occupy both the center of the pores as well as sites near the zinc atoms. This indicates that at higher vapour pressures, water molecules occupy the sites which were occupied by CO₂ at low vapour pressures, as well as any other available space in the MOF.

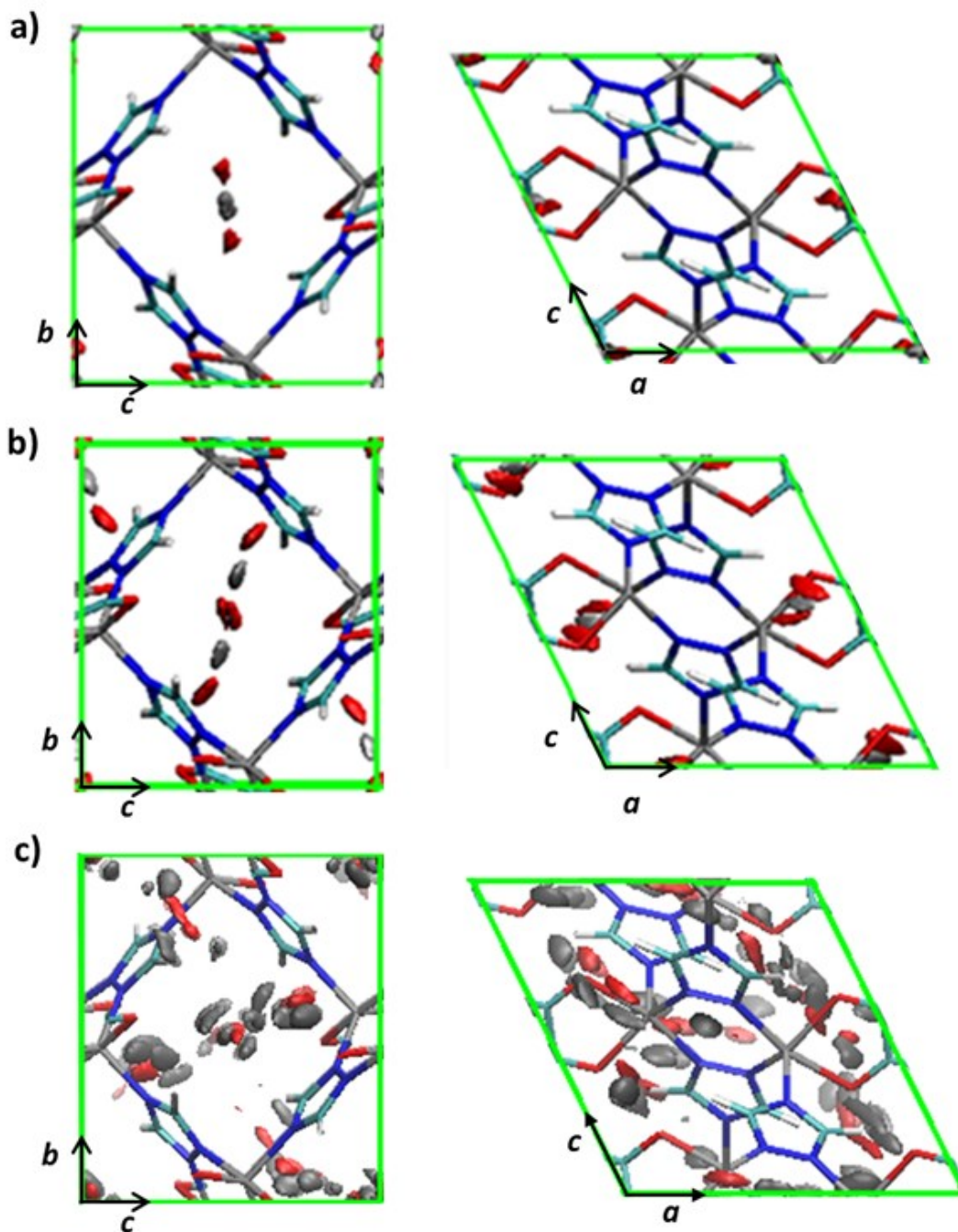


Figure 4.7: Isosurface plots of the probability distributions of CO₂ in CALF-20 at a) 0.15 bar and b) 1.2 bar. A high isosurface value was chosen to show the localization of the guest molecules in the material. c) Isosurface plot of H₂O in CALF-20 at the saturation pressure of water, 0.02338 bar and 293 K. Red, light grey and dark grey correspond to oxygen, carbon and hydrogen, respectively.

In order to explain the preferential binding of CO₂ at low relative humidities and provide evidence for the observed adsorption properties of CALF-20, we examined the nature of the CO₂ and H₂O binding in the MOF in more detail. The multi-component isotherms given in Figure 4.4c) show that up until at least 20% relative humidity there is no water adsorption, while at 0.15 bar CO₂, the uptake of CO₂ is above 2 mmol/g. This indicates that CO₂ is out-competing the water molecules for binding sites in the MOF and therefore a single CO₂ molecule should have a stronger binding energy to the MOF than a single water molecule. In order to find the binding site of a single water molecule in the MOF (which is challenging to extract from the GCMC simulations due to the sudden rapid condensation of water in the pores), we performed a Canonical Monte Carlo (MC) simulation with a single water molecule in the simulation cell. Once the binding site was identified, the geometry of the water molecule in the binding site was optimized. We then used this water molecule to calculate the binding energy of a single water molecule in the MOF using the same interaction potentials used for the GCMC simulations, and compared it to that of a single CO₂ molecule in the MOF. As shown in Table 4.3, the binding energies of CO₂ and water were determined to be 37.0 kJ/mol and 32.5 kJ/mol, respectively, which is consistent with the preferential adsorption of CO₂ over water at low relative humidities. As for the breakdown of the binding energies into its dispersion (also referred to as van der Waals) and electrostatic components, the CO₂ binding energy has a much larger dispersion component (-29.36 kJ/mol) compared to H₂O (-6.52 kJ/mol) primarily because CO₂ has three heavy atoms and many more electrons than H₂O. In contrast, 80% of the binding in water is electrostatic, which is not surprising given the large dipole moment of water.

Lastly, heats of adsorption (HOA) for CO₂ and H₂O were extracted from the GCMC simulations in order to gain insight into whether guest-guest interactions play an important role

in gas-adsorption in CALF-20. The values for the heats of adsorption for CO₂ and H₂O at different pressures (0.1 and 1.0 bar for CO₂) and relative humidities (1% and 100% relative humidity) are given in Table 4.3. In the case of CO₂, its HOA increased by 2.5 kJ/mol as the pressure changed from 0.1 to 1 bar. On the other hand, the HOA of water increased by 28 kJ/mol in going from 1% to 100% relative humidity. This is presumably because at the low relative humidity only one or two water molecules are binding, whereas at the high relative humidity water has condensed and the interactions with the other water molecules are very strong. The significant difference observed between the change in HOA of CO₂ and H₂O show that the strong intermolecular forces among water molecules are properly captured in the simulations, and it is responsible for the condensation of water in the pores.

Table 4.3: The classically calculated binding energies for CO₂ and H₂O, their breakdown into van der Waals (vdW) and electrostatic components, and the heats of adsorption (HOA) at low and high pressures for CO₂ and H₂O.

	Binding Energy (kJ/mol)	vdW Component (kJ/mol)	Electrostatic Component (kJ/mol)	% Electrostatic	HOA (CO₂: 0.1 bar, H₂O: 1% RH, kJ/mol)	HOA (CO₂: 1.0 bar, H₂O: 100% RH, kJ/mol)
CO ₂	-37.01	-29.36	-7.66	21%	39.82	42.35
H ₂ O	-32.46	-6.52	-25.94	80%	35.83	64.02

4.5 Conclusions

The goal of this study was to use computational simulations to examine the chemical and physical properties of CALF-20 which are linked to its exceptional water-resistant properties at

low relative humidities. We accomplished this goal by first determining the crystal structure of the bulk CALF-20 phase using a two-step DFT optimization of the crystal structure of a metastable CALF-20 phase and verifying the resulting crystal structure by comparing its PXRD to that of the bulk CALF-20 phase. Using the accurately predicted crystal structure of the bulk CALF-20 phase, we modeled various gas adsorption isotherms in both dry and humid conditions. We also modeled adsorption isotherms of pure water. Whenever possible, the simulation results were compared to experimental data. Binding sites of CO₂ and water were visualized and their binding energies as well as heats of adsorption were calculated. Brief summaries and concluding remarks for each section of the study will follow.

The single component and binary CO₂ and N₂ isotherms for the bulk CALF-20 phase in dry conditions were in excellent agreement with experiment (see Fig. 4.3). Single component isotherms were also calculated for the metastable phase of CALF-20 which showed approximately 25% greater CO₂ uptake capacity at 1 bar. The two phases only differ slightly in geometry; however, given that CALF-20 is a small pore MOF, the resulting difference in uptake is reasonable. The excellent agreement in the simulated and experimental isotherm of the bulk phase are further evidence that the calculated structure is accurate.

Pure water adsorption and desorption isotherms were calculated for the bulk CALF-20 phase in the range of 0 to 100% relative humidity (RH) (see Fig. 4.4b). The simulated adsorption/desorption isotherms matched which indicated that the simulation at each pressure point had reached equilibrium, a typical problem when simulating water adsorption. The key aspects of the experimental pure water sorption isotherms, such as the pressure at which water uptake begins (10% RH) and saturation is reached (40% RH), were reproduced remarkably well by the simulated isotherms.

Next, adsorption of a gas mixture containing CO₂, N₂ and H₂O at 293 K was modeled where the ratio of CO₂:N₂ and was kept at 20:80 with a total pressure of 1 bar, and the amount of H₂O was ranged from 0.002338 to 0.02338 bar which corresponds to 10-100 % relative humidity at 293 K (see Fig. 4.4c). This simulation showed a key feature of CALF-20, which is the preferential adsorption of CO₂ at low relative humidities (up to around 40% RH) and the displacement of CO₂ by water which results in the MOF being water-saturated at 50% RH. This simulation was in agreement with CO₂ breakthrough experiments performed on CALF-20 at 0, 20 and 40% RH (see Fig. 4.1).

Snapshots of CALF-20's pores in equilibrium at 20% relative humidity revealed an important mechanism of water adsorption in MOFs (see Fig. 4.6a,b). It is energetically favourable for water molecules to adsorb and desorb together with neighboring water molecules in the same or adjacent pores. This is due to water-water interactions (i.e. hydrogen bonding) being stronger than water-MOF interactions.

Lastly, binding energy analysis showed that an isolated CO₂ in the MOF is more strongly bound to the MOF framework compared to an isolated H₂O in the MOF (see Table 4.3). This explains the preferential adsorption of CO₂ at low relative humidities which is primarily due to the stronger van der Waals interactions between CO₂ and the MOF framework. In the high relative humidity range, a sharp increase in water uptake is observed as a result of the strong cooperative hydrogen-bonding effects between the adsorbed water molecules. At high relative humidities, the binding energy per H₂O (comprised of water-MOF and water-water interactions) is higher than that of CO₂. The CO₂ guest binding energy also has contributions from CO₂-MOF and CO₂-CO₂ interactions but the latter is weaker in the case of CO₂. Although CO₂-MOF

interactions are stronger than water-MOF interactions, the strength of water-water interactions at high relative humidities renders it more energetically favourable for water to displace CO₂.

4.6 References

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5 Modeling CH₄ and N₂ adsorption in the Ni-BPM MOF Containing Residual Solvent

This chapter discusses simulations performed on a new MOF, Ni-BPM, synthesized using Ni(OAc₂) and 1,1'-methylenebis(3,5-dimethyl-1H-pyrazolyl-4-carboxylic acid) (H₂BPM) by Charlie Kivi in the Song group at the University of Toronto. After activation Ni-BPM retains 10 residual solvent (DMSO) molecules per unit cell in unknown locations. Our computational screening identified Ni-BPM is a candidate material for coal mine methane purification and my role in this collaborative study was to perform all of the computational simulation to investigate the effects of residual solvent on gas adsorption and analyze the results. The tasks included performing a molecular dynamics (MD) simulation to assess the mobility of the DMSO molecules under experimental conditions, grand canonical Monte Carlo (GCMC) simulations of CH₄ and N₂ uptake in the presence and absence of DMSO, detailed binding site analysis for the guests in the framework, and binding energy calculations for CH₄ and DMSO.

5.1 Abstract

The drainage gas released from coal and surrounding rock strata prior to and after coal mining contains over 30% methane, which is a potent greenhouse gas and a possible energy source.¹ The most valuable use for this methane is to purify it to 95% by removing N₂ and sell it as pipeline quality gas or liquefied natural gas.² MOFs are ideal candidate materials for performing CH₄/N₂ separation via the pressure swing adsorption (PSA) method because its regeneration requires less energy compared to other solid sorbents such as zeolites.³ Ni-BPM synthesized using Ni(OAc₂) and 1,1'-methylenebis(3,5-dimethyl-1H-pyrazolyl-4-carboxylic acid) (H₂BPM) is a candidate MOF material for this application, and upon activation, it retains 10 residual dimethylsulfoxide (DMSO) solvent molecules per unit cell in unknown locations. The goal of this study is to use computational simulations to investigate the effects of residual solvent on Ni-BPM's CH₄ and N₂ adsorption properties. Single crystal X-ray diffraction (SCXRD) data shows that there are two sets of positions (Set 1 and 2) that can be occupied by DMSO's in the Ni-BPM framework. Grand canonical Monte Carlo (GCMC) simulations of CH₄ and N₂ uptake in Ni-BPM reveal that CH₄ uptake is in closest agreement with experiment when

the 10 DMSO's are placed among the two sets of positions in equal ratio (Mixed Set). The CH₄ binding sites within the Ni-BPM framework were found to overlap with the Set 1 DMSO positions which explained the severe under-prediction of CH₄ uptake for Ni-BPM containing DMSO's in Set 1 positions. Binding energy calculations indicate that CH₄ molecules are most stabilized when the DMSO's are in the Mixed Set of positions. In this work, a variety of molecular simulation techniques are used to show that the positions of the DMSO molecules in Ni-BPM have a significant effect on the MOF's CH₄ uptake.

5.2 Introduction

Coal mine methane, which refers to the methane released from coal and surrounding rock strata prior to, during and after mining operations, represents approximately 8% of the world's anthropogenic methane emissions that constitute a 17% contribution to total anthropogenic greenhouse gas emissions.⁴ A typical mine emits methane in three streams: (1) mine ventilation air (0.1-1% CH₄), (2) gas drained from the seam before mining (60-95% CH₄), and (3) gas drained from worked areas of the mine (30-95% CH₄).² To mitigate methane emissions, most mines flare drainage gas into the atmosphere to release it as CO₂, a significantly less potent greenhouse gas compared to methane. While flaring mitigates methane emissions, it is wasting methane which is a potentially valuable fuel source. To reduce this waste, drainage gas can be utilized in a number of industrial production processes such as gas turbines to generate power as long as the methane concentration is over 30% and the supply is continuous. Many internal combustion engines commonly use medium-quality gas.⁵ As such, the Appin coal mine in Australia uses drainage gas to power 54 one-megawatt Caterpillar spark-fired engines.² Recently, it has been shown that a higher value application for the drainage gas is to purify the methane to a concentration suitable for sale as pipeline quality gas or liquefied natural gas (95% purity)

assuming an industrial consumer is located near the mine. Since air is the major contaminant of drainage gas, coal mine methane purification involves performing a CH₄/N₂ separation.

Several technologies have been considered for CH₄/N₂ separation including liquid sorbents, cryogenic separation, membrane separation and pressure swing adsorption (PSA) using solid sorbents. Liquid sorbents such as di-ethylamine (DEA) and potassium carbonate are commonly used in the natural gas processing industry to remove surplus carbon dioxide from the raw natural gas.⁶ The technology of selective absorption using liquid sorbents is therefore mature; however, when considered for CH₄/N₂ separation, it was shown to be not suitable due to the low solubility of N₂ in the solvents. Cryogenic CH₄/N₂ separation involves a sequence of compression, flash vaporisation and heat exchange stages to cool the gas stream until it liquefies, then uses a distillation separator to separate a nitrogen-rich gas stream from a methane-rich liquid stream.⁷ Cryogenic separation is an effective technology for performing CH₄/N₂ separation but it is highly energy intensive due to the requirement of extremely low temperatures. Membrane separation operates by maintaining a high feed pressure on one side of the membrane and a low production pressure on the other side. The membrane suitable for performing CH₄/N₂ separation would have a certain pore size which allows methane to pass through while allowing only minimal amounts of nitrogen to pass through. The major limitation of membrane technology is in the scaling of the membrane modules. Since any damage to the membrane would require the entire module to be replaced, the size of the modules is limited to minimize the risk of damage due to the pressure differential. PSA using porous solid sorbents is a promising technology for drainage gas purification due to its low energy requirements and cost advantages. Adsorption in solid sorbents is driven primarily by physical guest-host interactions and the regeneration of the material requires less energy. Wide-pore carbon molecular sieves are an

example of solid sorbents being considered for CH₄/N₂ separation. Metal organic frameworks (MOFs), which are nanoporous crystalline solids composed of a network of metals and organic linkers, are also ideal candidate materials for this purpose due to their high internal surface area and the tunability of their pores.

This thesis chapter discusses a joint experimental and computational study of a candidate MOF material for coal mine methane purification, Ni-BPM, synthesized using Ni(OAc₂) and 1,1'-methylenebis(3,5-dimethyl-1H-pyrazolyl-4-carboxylic acid) (H₂BPM). A unique aspect of this MOF is that, upon activation, it retains 10 residual dimethylsulfoxide (DMSO) solvent molecules per unit cell in unknown locations. Performing gas adsorption simulations on an experimentally synthesized MOF containing residual solvent molecules can be complicated due to the uncertainties introduced by the placement of the solvent molecules in the framework and their unknown effects on gas uptake. Understanding the effects of residual solvent on gas uptake is crucial to studying the CH₄/N₂ separation properties of Ni-BPM. Furthermore, demonstrating the use of several simulation methods for this special case can be valuable for future gas adsorption studies dealing with incompletely activated/solvated MOF structures.

SCXRD data for Ni-BPM saturated in DMSO is used to obtain the atomic positions of the Ni-BPM framework as well as to identify the possible locations which the DMSO molecules may occupy in the MOF. An MD simulation of the DMSO's in the fixed Ni-BPM framework is performed to assess the mobility of the DMSO's under the conditions of gas adsorption experiments (2 bar, 298 K). GCMC simulations of CH₄ and N₂ adsorption isotherms are performed on the MOF with DMSO's in various sets of positions to investigate the effect of DMSO positions on gas uptake. ABSL will be used to locate the binding sites of CH₄ and N₂ in Ni-BPM in the presence and absence of DMSO molecules. The binding energies of CH₄ in Ni-

BPM containing DMSO's in various positions will be calculated to give insight into the effects of DMSO positions on CH₄ uptake. Binding energies of DMSO will also be calculated to investigate their preference for certain positions in the MOF framework.

5.3 Computational Details

This section provides details regarding the computational methods utilized in this project. For information on the background theory of these methods, the reader is referred to Chapter 2 of the thesis. For the molecular dynamics (MD) simulations of DMSO molecules in the Ni-BPM framework, we first generated a geometry optimized DMSO molecule using the Gaussian quantum chemistry package.⁸ For this optimization, the B3LYP level of theory was used with the aug-cc-pVDZ basis set. The structural details of the optimized DMSO molecule are shown in Table 5.1 and the atomic labels are shown in Fig. 5.1. The MD simulations were performed using DL_POLY⁹ with a time step of 1 fs with a total of 100,000 equilibration steps and 1,000,000 production steps. This gave a simulation of 1 ns in length. The cut-offs for the short-range potentials was chosen to be 10 Å.

The positions of atoms in the Ni-BPM structure were taken from SCXRD data. The Lennard-Jones (LJ) potentials were used to model the van der Waals non-bonding steric and dispersion interactions and the partial atomic charge approximation with E_{wald} summations were used for the long-range electrostatic interactions. The LJ parameters for the MOF framework were taken from the DREIDING force field¹⁰ and the partial atomic charges were calculated using the REPEAT method.¹¹ The REPEAT method used density functional theory (DFT) gauge-modified electrostatic potential calculated using VASP¹² with the PBE¹³ functional with a planewave cut-off a 520 eV. The LJ parameters for CH₄ and N₂ guest molecules were taken from

the CH₄-TraPPE¹⁴ and N₂-TraPPE¹⁵ force fields. The LJ parameters for the DMSO molecules were taken from the UFF force field.¹⁶ The gas adsorption simulations for a 1:1 binary gas mixture of CH₄ and N₂ were carried out isothermally at 298 K. Adsorption and desorption pressures were 2 bar and 0.2 bar, respectively. The gas adsorption simulation conditions used in this work were taken from Li et al.³ The GCMC simulations were run for 1,000,000 equilibration steps and 15,000,000 production steps.

Table 5.1: Charges and structural details of the optimized DMSO molecule.

Atom	Charge (e)	Bond	Bond Length
O(3)	-0.4633	C(1)-S(2), C(4)-S(2)	1.841
S(2)	0.2378	S(2)=O(3)	1.540
C(1), C(4)	-0.2257	C(1)-H(9), C(4)-H(5)	1.098
H(5), H(9)	0.0883	C(1)-H(8), C(4)-H(6)	1.096
H(6), H(8)	0.1270	(1)-H(10), C(4)-H(7)	1.097
H(7), H(10)	0.1231		

Angle	Angle Degree	Dihedral	Dihedral Degree
C(1)-S(2)-O(3)	106.03	C(1)-S(2)-O(3)-C(4)	108.90
C(4)-S(2)-C(1)	96.85	C(1)-S(2)-C(4)-H(5)	64.22
H(5)-C(4)-S(2), H(9)-C(1)-S(2)	109.56	C(1)-S(2)-C(4)-H(6)	-176.61
H(6)-C(4)-2(2), H(8)-C(1)-S(2)	106.31	C(1)-S(2)-C(4)-H(7)	-57.96
H(7)-C(4)-2(2), H(10)-C(1)-S(2)	108.57	O(3)-S(2)-C(1)-H(8)	67.71
		O(3)-S(2)-C(1)-H(9)	-173.12
		O(3)-S(2)-C(1)-H(10)	-50.94

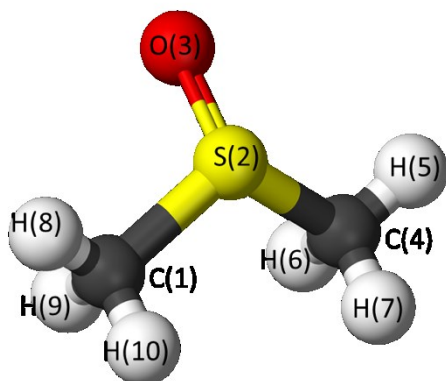


Figure 5.1: The structure of the DMSO molecule with the atomic labels.

5.4 Results

This section begins with the SCXRD data for the Ni-BPM MOF showing the possible positions for the DMSO molecule to occupy in Ni-BPM. Next, the results for the computational study of Ni-BPM are presented in three subsections. The first subsection discusses molecular dynamics simulations of DMSO molecules in the Ni-BPM framework to investigate their mobility during gas adsorption experiments. The second section provides results for the grand canonical Monte Carlo (GCMC) simulations of CH₄ and N₂ uptake in Ni-BPM along with probability distributions of the guest binding sites in the MOF with and without DMSO molecules. The last two subsections pertain to binding energy calculations and analysis for CH₄ and DMSO in Ni-BPM.

5.4.1 Single Crystal X-Ray Diffraction (SCXRD) Data

Figure 5.2 shows the positions of solvent DMSO molecules in one unit cell of the Ni-BPM framework obtained from SCXRD experiments performed at 77 K. In one unit cell, there are two sets of 16 symmetrically equivalent positions for the DMSO molecules: Set 1 (Fig. 5.2a) and Set 2 (Fig. 5.2b). Each of these positions has an occupancy of 0.5 indicating that the

probability of a DMSO molecule occupying each of these positions is 50%. The DMSO molecules in the two sets interact with different regions of the framework walls. The SCXRD experiment was performed on a DMSO-saturated Ni-BPM, thus the number of DMSO molecules seen in SCXRD data is not the amount of DMSO remaining in the activated Ni-BPM. The amount of residual DMSO was determined experimentally using thermal gravimetric and elemental analysis to be 0.6 DMSO molecules per nickel centre which is equivalent to 9.6 DMSO molecules per unit cell. This number will be approximated as 10 for the purposes of this study.

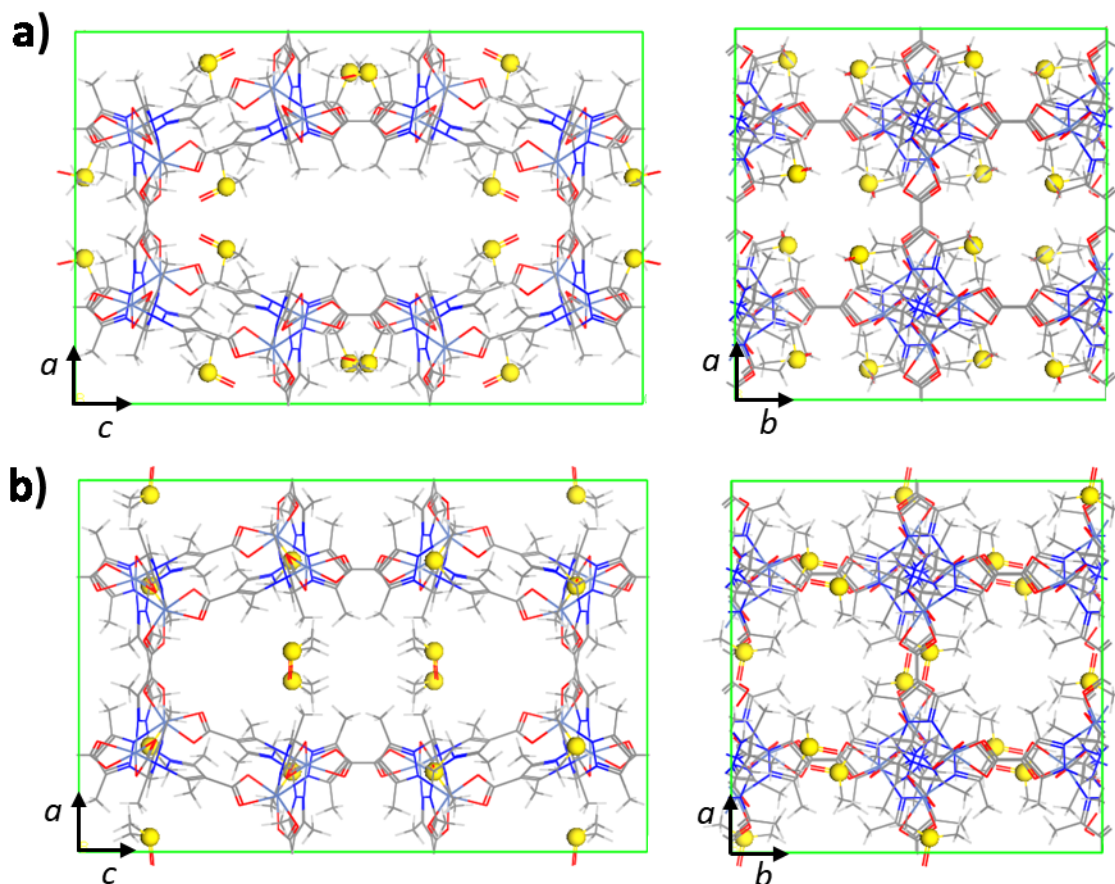


Figure 5.2: The DMSO-saturated Ni-BPM unit cell containing 16 solvent DMSO molecules in two sets of symmetrically equivalent positions a) Set 1 and b) Set 2. Sulfur atoms of the DMSOs are represented by yellow spheres.

5.4.2 Computational Results

5.4.2.1 Molecular Dynamics Simulation of DMSO Molecules in Ni-BPM

Molecular dynamics simulations of 10 DMSO molecules in Ni-BPM were performed at 2 bar and 298 K for 1.2 ns in order to determine whether they are mobile during the gas adsorption experiments. The geometry of the DMSO molecules were optimized prior to being placed in the MOF, and the atomic coordinates of the framework atoms were kept fixed throughout the

simulation. Traces of the trajectory of the DMSO molecules are shown in Figure 5.3. The DMSO molecules showed some movement about their original positions, but within the duration of the simulation, they did not migrate to different sites in the MOF. This shows that the DMSO molecules are generally fixed at their sites in the MOF framework under the experimental conditions. Given this insight, the positions of DMSO molecules were kept fixed for all gas adsorption simulations performed in this work.

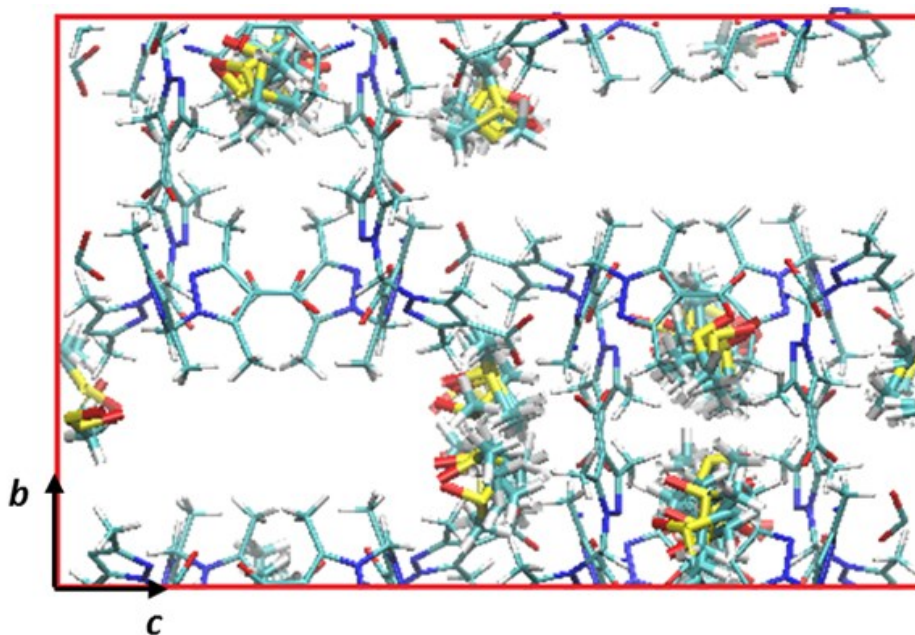


Figure 5.3: Superimposed snapshots of the trajectory of 10 DMSO molecules in the MOF at 2 bar and 298 K. The DMSO solvent molecules remain close to their original positions and do not migrate to different regions of the unit cell.

5.4.2.2 Gas Adsorption Simulations of CH₄ and N₂ in Ni-BPM

After activation of Ni-BPM, 10 DMSO solvent molecules remain in each unit cell of the MOF. Since the exact positions of these DMSO molecules are unknown, various sets of positions were considered based on the SCXRD data to prepare the DMSO-containing Ni-BPM structures to perform CH₄ and N₂ adsorption isotherms using GCMC. Cases that were considered were: i) 10 DMSO molecules randomly chosen from among the 16 Set 1 positions (Fig 5.2 a), ii) 10 DMSO molecules randomly chosen from among the 16 Set 2 positions (Fig 5.2 b), iii) 5 DMSO's randomly chosen from each set of positions (Mixed Set 1), iv) same as case iii but with different DMSO's picked from each set of positions (Mixed Set 2) and v) no DMSO's in the framework. For each case described above, single and binary gas adsorption isotherms were calculated for CH₄ and N₂ at 298 K in the pressure range of 0.001 to 2 bar using GCMC. A 1:1 binary gas mixture of CH₄ and N₂ was used for the binary gas adsorption isotherms. The simulated and experimental single component isotherms for CH₄ and N₂ are presented in Figure 5.4a) and the simulated binary gas isotherms are presented in Figure 5.4b) along with experimental IAST-derived binary CH₄ and N₂ isotherms.

The isotherms show that the positions of the DMSO's in Ni-BPM have a significant effect on CH₄ uptake and a small effect on N₂ uptake. For the single component isotherms shown in Figure 5.4a), Ni-BPM containing DMSO's in Set 1 and Set 2 positions yielded CH₄ isotherms which severely underpredicted and overpredicted the experimental CH₄ isotherm, respectively. Both of the mixed sets yielded CH₄ isotherms in excellent agreement with experiment, and unexpectedly, so did the case with no DMSO's (see section 5.4.2.3 for explanations). The same trends were observed for N₂ but the deviations from experiment were less pronounced. For the binary gas isotherms shown in Figure 5.4b), the simulated CH₄ isotherms followed the same

trends as for the single component isotherms. For the simulated N₂ isotherms, a general overprediction resulted in the case with DMSO's in Set 1 positions giving the isotherm in best agreement with experiment.

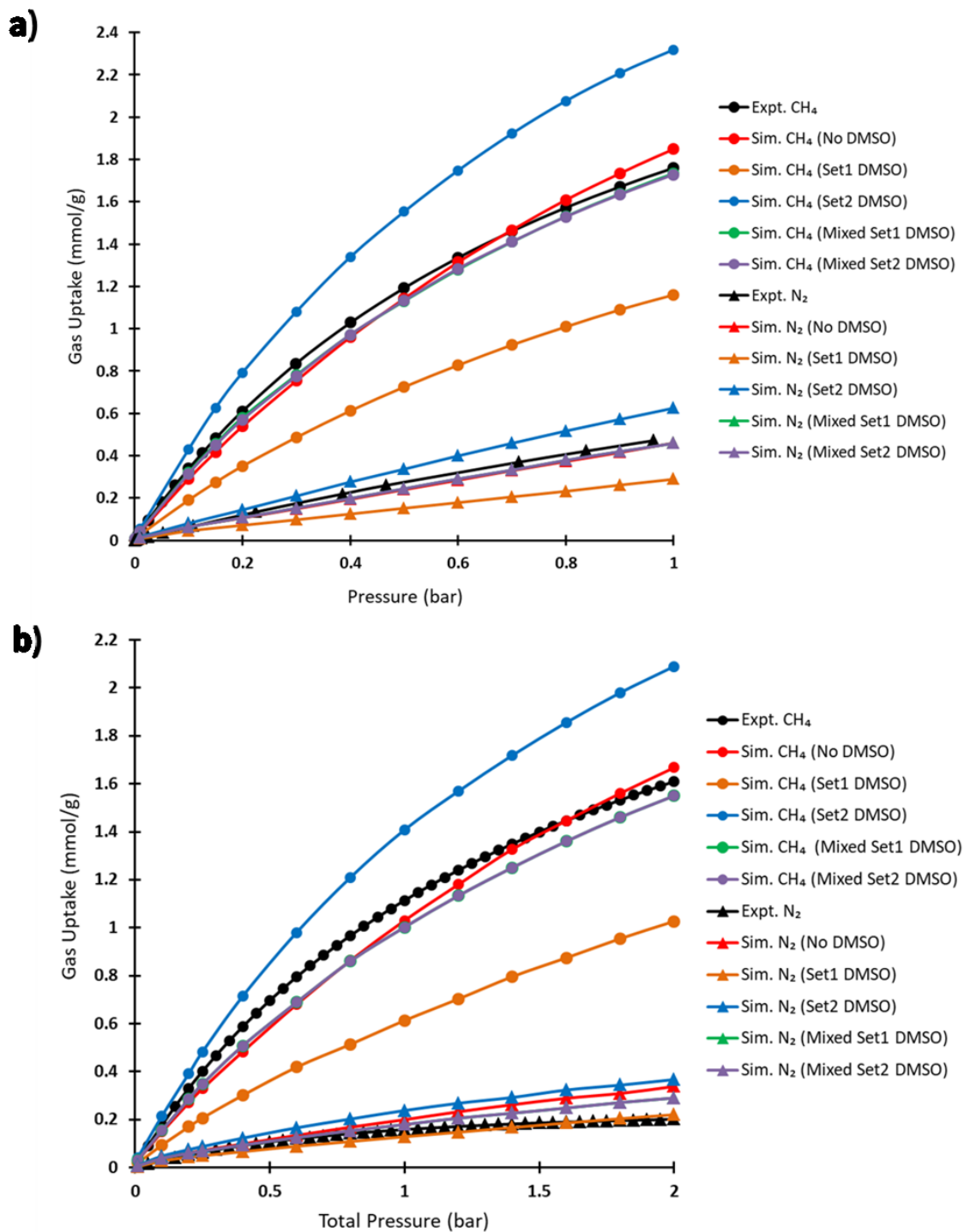


Figure 5.4: a) Single component and b) binary gas CH₄ and N₂ adsorption isotherms obtained experimentally (Expt.) and through simulation (Sim.) for Ni-BPM at 298 K. The binary gas experimental isotherms were derived from single component experimental isotherms using IAST.

In order to investigate why the DMSO's in Set 1 positions significantly decrease CH₄ uptake while the DMSO's in Set 2 positions have the opposite effect, preferred binding sites for CH₄ in the empty MOF were determined using GCMC calculations. Figure 5.5 a) – d) show probability density plots for the adsorbed CH₄ and N₂ molecules in DMSO-less Ni-BPM calculated at 2 bar and 298 K. Each CH₄ binding site indicated by a circle has another CH₄ binding site behind it in the unit cell. There are a total of 16 CH₄ binding sites per unit cell. As shown in Fig. 5.5 d), N₂ prefers to occupy similar sites in the MOF as CH₄; however, the preference for these sites is not as strong.

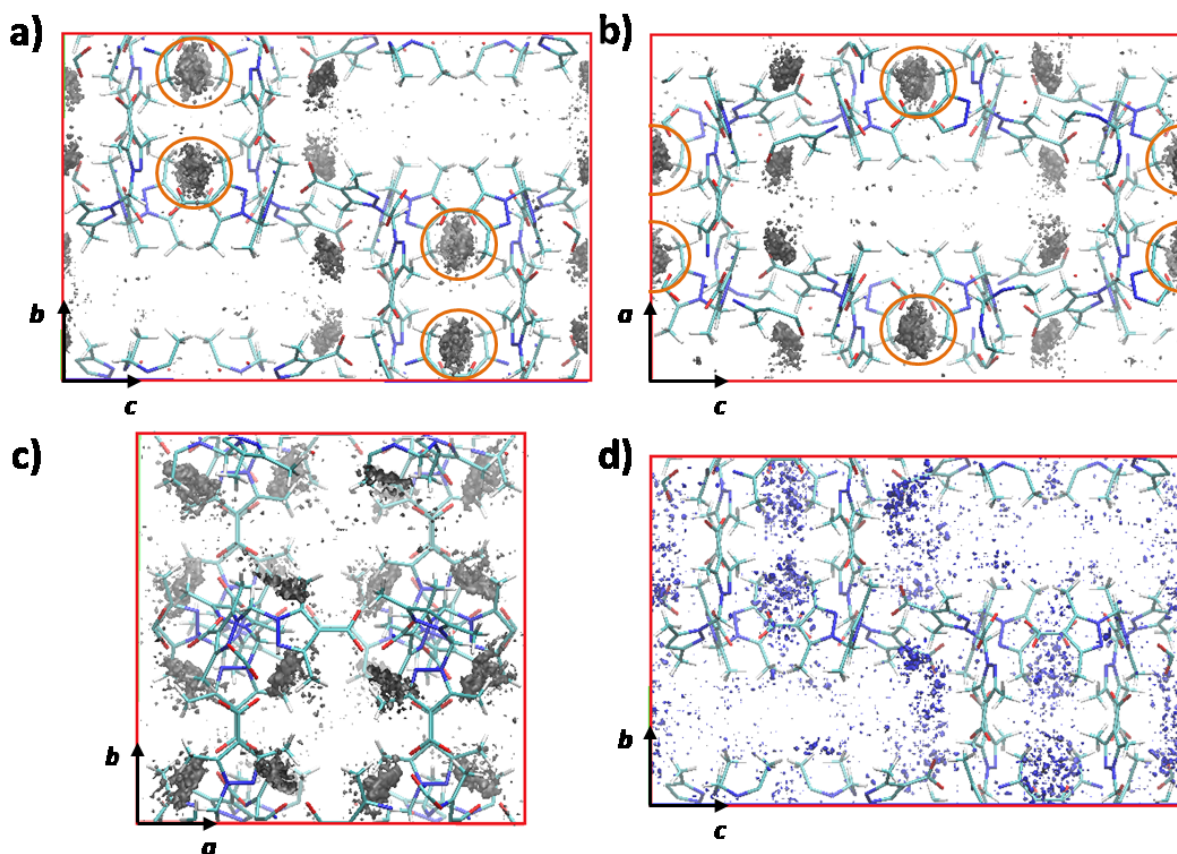


Figure 5.5: The probability-density plots for CH₄ viewed along the a) *b-c*, b) *a-c*, and c) *a-b* planes and d) the probability-density plot for N₂ viewed along the *b-c* plane in Ni-BPM in absence of DMSO molecules. There are a total of 16 CH₄ binding sites per unit cell. Circles indicate that there are two binding sites overlapping in that particular view.

The CH₄ binding sites in the absence and presence of DMSO molecules are compared in Figures 5.6a) - d). Figure 5.5a) shows CH₄ binding sites in the absence of DMSO and Figures 5.6b) - c) show CH₄ binding sites in the presence of 10 DMSO molecules in their Set 1 (case i), Set 2 (case ii) and Mixed Set 1 (case iii) positions, respectively. Figures 5.6a) and b) reveal an interesting insight. The Set 1 DMSO positions are in fact superimposed on the preferred CH₄ binding sites. Since there are 10 DMSOs in the unit cell, in this configuration, 10 of the 16 CH₄ binding sites are taken up by a DMSO molecule as shown in Fig. 5b). This explains the significantly lower CH₄ uptake predicted for the MOF containing DMSO in their Set 1 positions.

On the other hand, the DMSO molecules in Set 2 positions do not occupy any of the CH₄ binding sites, thus allowing CH₄ to occupy all 16 of their binding sites. This explains why methane uptake is enhanced when the DMSO's are in their Set 2 positions as opposed to Set 1 positions. The DMSO's in Set 2 positions not only do not block the CH₄ binding sites, but also enhance CH₄ adsorption by providing favourable dispersion interactions. Figure 5.6d) shows CH₄ binding sites in the presence of DMSO molecules in their Mixed Set 1 positions (case iii). In this case, 5 of the 16 CH₄ binding sites are occupied by DMSO molecules but the remaining 11 sites are still available for CH₄. Therefore, it is reasonable for the gas adsorption simulations for Ni-BPM containing DMSO's in their Mixed Set 1 and 2 positions to give CH₄ uptake that is approximately an average of those calculated for Ni-BPM with DMSO's in Set 1 and Set 2 positions (see Fig. 5.3). As for N₂, since its uptake is significantly less compared to CH₄, the effects of the DMSO molecules and their positions are much less pronounced.

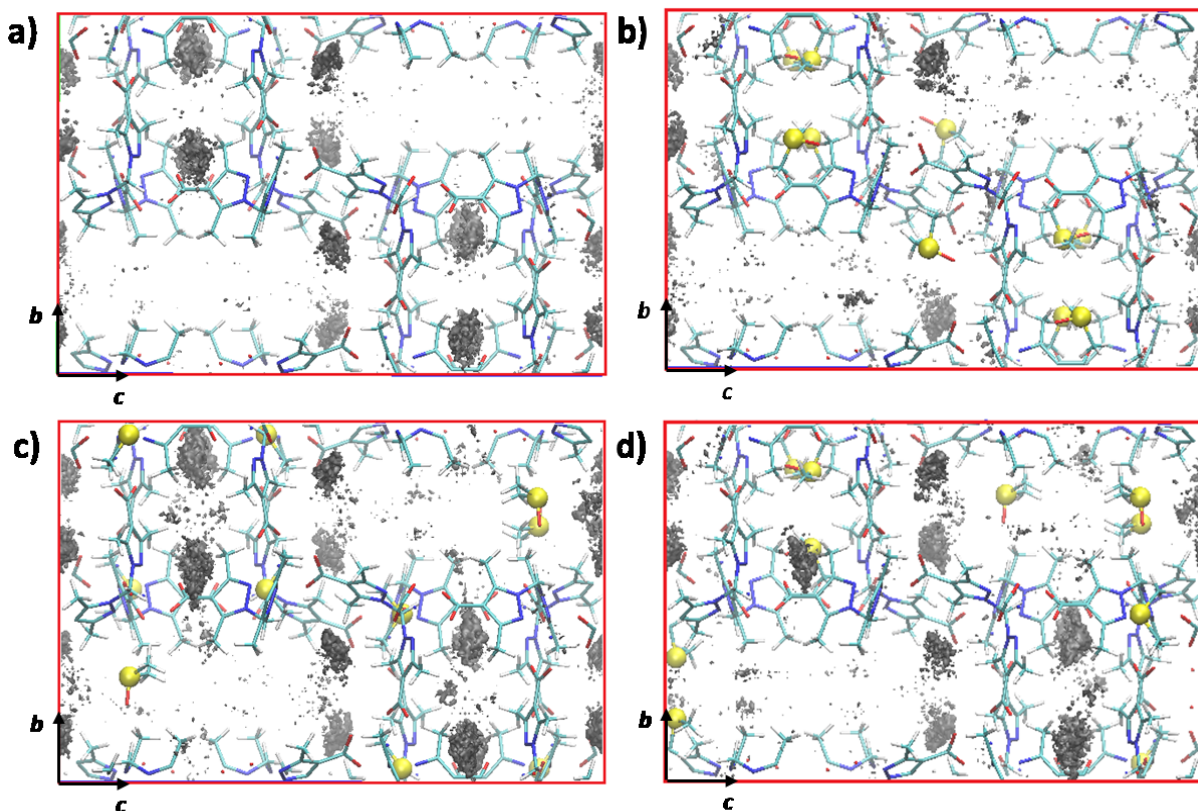


Figure 5.6: Probability-density plots of the CH₄ uptake in the framework with a) no DMSO's, b) 10 DMSO's in Set 1 positions, c) 10 DMSO's in Set 2 positions and d) 5 DMSO's from each of Set 1 and Set 2 positions at 2 bar and 298 K. Sulfur atoms are represented by yellow spheres.

5.4.2.3 CH₄ Binding Energies in Ni-BPM

In order to compare the strength of CH₄ binding in the Ni-BPM framework containing DMSO molecules in various sets of positions (cases i - iv), CH₄ binding energy was calculated using VASP, and the results are given in Table 5.2. Equation 5.1 shows the binding energy of each CH₄ molecule defined as,

$$E_{Binding/CH_4} = \frac{E_{FWK+DMSO+CH_4} - (E_{FWK+DMSO} + n_{CH_4}E_{CH_4})}{n_{CH_4}} \quad 5.1$$

where E_{FWK+CH_4+DMSO} is the potential energy of the framework containing CH₄ and DMSO molecules (if present), $E_{FWK+DMSO}$ is the potential energy of the framework with DMSO molecules, E_{CH_4} is the potential energy of one CH₄ molecule and n_{CH_4} is the number of CH₄ molecules in the unit cell at the respective pressure. As shown in Table 5.2, CH₄ binding energy is weakest in the MOF that contains 10 DMSO molecules in their Set 1 positions (-10.24 kJ/mol). This is reasonable given that in this configuration, the regions of the MOF which interact most favourably with CH₄ molecules are occupied by DMSO molecules in their Set 1 positions. As a result, the CH₄ isotherm for this MOF was severely underpredicted (see Fig. 5.3). With 10 DMSO molecules in their Set 2 positions, the CH₄ binding energy is significantly stronger (-27.66 kJ/mol). Since the DMSO's in Set 2 positions do not occupy the CH₄ binding sites, CH₄ molecules can interact favorably with the framework in their preferred binding sites. Furthermore, the CH₄ binding energy in the MOF with DMSO molecules in their Set 2 positions are stronger than in the MOF with no DMSO molecules (-27.66 kJ/mol vs. -24.99 kJ/mol) which indicates that the DMSOs in their Set 2 positions stabilize the CH₄ molecules through favourable dispersion interactions. As for the MOF containing a mixed set of DMSO's (Mixed 1), the CH₄ binding energy was similar to that of Set 2 but slightly more negative (-29.43 kJ/mol) which indicates that the combination of having five DMSOs from each set gives the best stabilizing effect for CH₄. Despite having the most negative binding energy, the DMSO's in the mixed set occupy 5 of the CH₄ binding sites and as more CH₄ molecules are adsorbed, steric repulsions increase. As a result, the CH₄ uptake for the MOF with only the Set 2 DMSO's was higher than for the mixed case (see Fig. 5.3). In comparison to the experimental CH₄ isotherm, the MOF containing the mixed set of DMSO's gave the best agreement which suggests that the 10 DMSO's in the experimental MOF are indeed a mixed set containing both Set 1 and Set 2

DMSO's. Lastly, the MOF containing no DMSO's had a CH₄ binding energy of -24.99 kJ/mol which is neither the most stable nor the least stable. This is reasonable given the absence of both unfavourable (steric) and favourable (dispersion) interactions between the CH₄ and DMSO molecules. The canceling out of these effects coincidentally resulted in a CH₄ adsorption isotherm which was close to experiment.

Table 5.2: Comparison of relative CH₄ binding energies in the MOF containing no DMSO molecules, 10 DMSO molecules in Set 1 and Set 2 positions, and 10 DMSO molecules in a mixed set of positions (Mixed Set 1) at 298 K and 2 bar.

	No DMSO	10 DMSO in Set 1	10 DMSO in Set 2	10 DMSO in Mixed Set 1
$E_{Binding/CH_4}$ (kJ/mol)	-24.99	-10.24	-27.66	-29.43

5.4.2.4 DMSO Binding Energies in Ni-BPM

Binding energies for DMSO were calculated for both sets of DMSO positions (Set 1 and 2) as well as for the mixed set (Mixed Set 1). These binding energies were determined using single point energy VASP calculations and the calculated DMSO binding energies are summarized in Table 5.3. Equation 5.2 shows the binding energy of each DMSO molecule defined as,

$$E_{Binding/DMSO} = \frac{E_{FWK+DMSO} - (E_{FWK} + n_{DMSO}E_{DMSO})}{n_{DMSO}} \quad 5.2$$

where $E_{FWK+DMSO}$ is the potential energy of the framework containing DMSO molecules, E_{FWK} , is the potential energy of the empty framework, E_{DMSO} is the potential energy of the isolated DMSO molecules, and n_{DMSO} is the number of DMSO's in the unit cell. The binding energies

per DMSO summarized in Table 5.3 suggest that it is more energetically favourable for the DMSOs to occupy their Set 2 positions. For the Mixed Set, the binding energy per DMSO molecule is in between the values calculated for both sets, but slightly more negative than the mathematical average of the two. This shows that there may be some favourable cooperative interactions between the neighboring DMSO molecules in the mixed set. Considering the binding energies alone, they indicate that the DMSO molecules should be in Set 2 positions; however, the simulated CH₄ and N₂ adsorption isotherms indicate that the DMSO molecules are likely in the mixed set of positions. Therefore, there may be other effects at play. More studies are needed to give a more definite answer to this question.

Table 5.3: Comparison of relative DMSO binding energies in the MOF containing 10 DMSO molecules in Set 1 and Set 2 positions, and 10 DMSO molecules in a mixed set of positions (Mixed Set 1) at 298 K and 2 bar.

	10 DMSO in Set 1	10 DMSO in Set 2	10 DMSO in Mixed Set 1
$E_{Binding/DMSO}(kJ/mol)$	-43.48	-88.70	-64.24

5.5 Conclusions

Ni-BPM synthesized by the Song group contained 10 residual DMSO molecules per unit cell upon activation. SCXRD data showed there are two sets of 16 equivalent positions for the solvent DMSO molecules in the MOF framework (Set 1 and Set 2), where each position has an occupancy of 0.5. First, a molecular dynamics simulation of the DMSO molecules showed that they are relatively immobile in their positions and do not migrate to other parts of the MOF under experimental conditions of 2 bar and 298 K. Next, gas adsorption isotherms for a 1:1 binary gas mixture of CH₄ and N₂ were calculated for the MOF containing various sets of 10

DMSO molecules (cases i – iv) and for the MOF with no DMSO molecules (case v). The various placements of DMSOs in the unit cell gave significantly different CH₄ adsorption isotherms and slightly different N₂ adsorption isotherms. The closest agreement to experiment was obtained for the MOF containing DMSOs in two mixed sets of positions (Mixed Set 1 and 2) which combined 5 DMSO's from Set 1 and 5 DMSO's from Set 2. The two mixed sets gave essentially the same CH₄ adsorption isotherm which indicated that CH₄ adsorption is dependent on the relative proportion of the DMSOs in each set of symmetry distinct sites and not on the particular positions of DMSO's in each set of sites. Binding site analysis revealed that DMSO's in Set 1 positions occupy the CH₄ binding sites in the MOF which explained the under-prediction of CH₄ uptake by the MOF containing DMSO's in Set 1 positions. On the contrary, DMSO's in Set 2 positions do not occupy the CH₄ binding sites and enhance CH₄ uptake through favourable dispersion interactions. CH₄ binding energy calculations revealed that CH₄ is most stable in the presence of DMSOs in the mixed set of positions.

This study showed that the positions of residual DMSO solvent molecules in Ni-BPM have a significant effect on gas adsorption properties of the MOF including CH₄ uptake and CH₄ binding energies. The results of this study indicate that care must be taken in determining a proper set of solvent positions in the MOF prior to performing gas adsorption simulations. Furthermore, this study demonstrated the use of various molecular simulation techniques, namely MD, GCMC and ABSL, to study gas adsorption properties of an incompletely activated MOF structure. The methodologies used in this work can be applied for future gas adsorption studies dealing with similar cases.

5.6 References

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6 Conclusion

6.1 Summary

This thesis included three distinct projects in the field of computational MOF research focusing specifically on their gas separation applications for carbon capture and storage. The goal of the first project discussed in Chapter 3 was to develop robust machine learning QSPR models to predict MOF performance for pre-combustion carbon capture application using hypothetical MOF structures in the most topologically diverse database constructed to date (358,400 MOFs, 1166 network topologies). Previous QSPR models had been developed using hypothetical MOF databases with significantly lower topological diversity (20 network topologies) and despite the high predictive power displayed by these models, the applicability of QSPR modeling MOF discovery had not been established. Therefore, the motivation behind this work was to demonstrate the ability of QSPR models to account for the high topological diversity displayed by MOFs in the most current database, and show that QSPR modeling can be instrumental to current MOF research. To our knowledge, this work was the first of its kind to develop QSPR models for MOF performance for the particular application of pre-combustion carbon capture. Furthermore, instead of using a classification method where MOFs are labeled as either ‘good’ or ‘bad’ for the application, we used support vector regression (SVR) models such that the outputs are generated in terms of actual values of CO₂ working capacity and CO₂/H₂ selectivity. Using 35,840 MOFs which make up 10% of the database, we developed five SVR models for each target property using various combinations of geometric and AP-RDF descriptors. We found that it was necessary to normalize the range of the AP-RDF descriptors by the number of atoms in the MOF framework to account for the geometric and size diversity displayed by the MOFs in the database. The models were trained using the four-fold-out cross

validation method, and the final models were validated on MOFs in the remaining 90% of the database. The models built using all six geometric descriptors as well as the three AP-RDF descriptors were determined to be best performing with excellent R^2 values obtained for CO₂ working capacity ($R^2 = 0.944$) and CO₂/H₂ selectivity ($R^2 = 0.876$). As such, the high predictive power we were able to achieve with the SVR models built using the most diverse set of hypothetical MOF database to date, suggests that QSPR modeling is indeed a powerful and reliable tool that can significantly accelerate the discovery of high performing MOFs for pre-combustion carbon capture.

The goal of the second project of this thesis discussed in Chapter 4 was to use molecular simulations to explain the exceptional water-resistant properties of CALF-20, the “Magic MOF”, developed by the Shimizu group at the University of Calgary and to determine its atomic structure. In addition to its remarkable water-resistance under flue gas conditions, CALF-20 was experimentally found to possess a multitude of desirable characteristics including high CO₂ working capacity and selectivity, hydrothermal stability, resistance to acids, and easy regeneration. Thus, investigating the physical and chemical features of this MOF was deemed useful for both furthering the understanding of this MOF as well as aiding in the rational design of other high-performing MOFs for post-combustion carbon capture. We began by predicting the atomic positions in the crystal structure of the bulk phase of CALF-20, for which only a powder X-ray diffraction pattern was available, using a single crystal X-ray diffraction pattern (SCXRD) of a metastable phase of CALF-20, which was available. Using DFT calculations we obtained a structure whose simulated PXRD pattern was an excellent match to the experimental pattern. Using the predicted CALF-20 structure, we calculated adsorption isotherms of CO₂ and N₂ for CALF-20 under dry and humid conditions which were in excellent agreement with experiment.

Water sorption isotherms were also simulated, and snapshots of the MOF undergoing the simulation revealed that water molecules in a given pore adsorb and desorb together due to hydrogen bonding. Lastly, binding sites and binding energies of CO₂ and water in CALF-20 show that the preferential CO₂ uptake at low relative humidities is driven by the stronger binding energy of CO₂ in the MOF, and the sharp increase in water uptake at higher relative humidities is driven by the strong intermolecular interactions between water. This work is currently included in a combined theoretical and experimental manuscript that is currently waiting for additional experimental results.

The third project discussed in Chapter 5 of this thesis involved investigating the effects of residual DMSO solvent molecules on CH₄ and N₂ uptake in Ni-BPM, a candidate MOF for coal mine purification synthesized by the Song group at the University of Toronto. Since the positions of the 10 residual DMSO molecules in the MOF were unknown, we performed gas adsorption simulations on the MOF containing DMSO's in various sets of positions based on SCXRD data. The simulated CH₄ and N₂ isotherms were in closest agreement with experiment when the 10 DMSO's were placed among the two sets of positions (Sets 1 and 2) in equal ratio (Mixed Set). The CH₄ binding sites within the Ni-BPM framework were found to overlap with the Set 1 DMSO positions which explained the severe under-prediction of CH₄ uptake for Ni-BPM containing DMSO's in Set 1 positions. Binding energy calculations revealed that CH₄ molecules are most stabilized when the DMSO's are in the Mixed Set of positions. This study showed that the positions of residual DMSO solvent molecules in Ni-BPM have a significant effect on gas adsorption properties of the MOF, and thus care must be taken in determining a proper set of solvent positions prior to performing gas adsorption simulations. Further, this study demonstrated the use of various molecular simulation techniques to study gas adsorption

properties of an incompletely activated MOF structure which can be applied to studies of similar cases in the future.

6.2 Publications

6.2.1 Thesis-Related Publications

- (1) **Dureckova, H**; Krykunov, M; Zein Aghaji, M; Woo, T.K; “Robust QSPR Models for Recognizing MOFs with High CO₂ Working Capacity and CO₂/H₂ Selectivity for Pre-combustion Carbon Capture” Manuscript in preparation
- (2) **Dureckova, H**; Vaidhyanathan, R; Shimizu, G.K.H; Woo, T.K; “CALF-20, the “Magic MOF” for Post-combustion Carbon Capture” Manuscript in preparation
- (3) Kivi, C.E; Gelfand, B; **Dureckova, H**; Ma, C; Song, D; Shimizu G.K.H; Woo, T.K; “Potential for Coal Mine Methane Purification in New Nickel MOF” Manuscript in preparation

6.2.2 Other Publications on Topics Not Related to Thesis Projects

- (1) **Dureckova, H**; Woo, T.K; Udachin, K.A; Ripmeester, J.A; Alavi, S; “The Anomalous Halogen Bonding Interactions Between Chlorine and Bromine with Water in Clathrate Hydrates”. *Faraday Discuss.* 2017, 203, 61.
- (2) **Dureckova, H**; Woo, T.K; Alavi, S; “Molecular Simulations and Density Functional Theory Calculations of Bromine in Clathrate Hydrate Phases”. *J. Chem. Phys.* 2016, 144, 04450.
- (3) Daff, T.D; Collins, S.P; **Dureckova, H**; Perim, E; Skaf, M.S; Galvao, D.S; Woo, T.K; “Evaluation of Carbon Nanoscroll Materials for Post-combustion CO₂ Capture”. *Carbon.* 2016, 101, 218-225.

6.3 Future Work

6.3.1 Robust QSPR Models for Recognizing MOFs with High CO₂ Working Capacity and CO₂/H₂ Selectivity for Pre-combustion Carbon Capture

This project was the first attempt at using QSPR models to predict performance of MOFs in the most topologically diverse database of hypothetical MOF structures known to date (358,400 MOFs, 1166 topologies). We were successful in building two robust and accurate

models for predicting CO₂ working capacity ($R^2=0.944$) and CO₂/H₂ selectivity ($R^2=0.876$). This was accomplished by the use of novel y-range normalized AP-RDF descriptors which allowed the models to capture the diverse range of geometric properties exhibited by the MOFs in the database.

There are several different avenues that can be explored as future work in relation to this project. First, the high-performing MOFs identified can be surveyed for common structural features such as presence of certain SBUs, topologies and certain geometric features such as pore sizes within a specific range. This information will be useful for aiding synthetic chemists in the rational design of high-performing MOFs for pre-combustion carbon capture. Furthermore, a small number of top performing MOFs identified by these models can be further studied computationally to examine whether they meet other performance criteria such as hydrothermal stability. Once the best high-performers have been selected, they can be proposed to synthetic labs as potential target materials. Second, the novel y-range normalized AP-RDF descriptors can be implemented in previously developed AP-RDF based QSPR models¹⁻³ to examine whether they improve their predictive power. Lastly, QSPR models for other gas separation applications such as oxy-fuel combustion carbon capture can be developed using the same descriptors used in this work. This will involve performing gas adsorption simulations under the particular conditions of the application and calculating target values such as O₂ working capacity and O₂/N₂ selectivity. Since the codes for the SVR models have already been written, only the input variables need to be determined. The use of MOFs in the context of oxy-fuel combustion carbon capture is an area that has not been extensively studied due to the difficulty of separating O₂ and N₂, which are very similar species in size and shape. Certain MOFs which are oxophilic (i.e. have an affinity for O₂) may have potential in this area.

6.3.2 Modeling CO₂ and H₂O Adsorption in CALF-20, the “Magic MOF”

The first part of this computational study involved predicting the crystal structure of the bulk phase of CALF-20 from a single crystal X-ray diffraction pattern of a metastable single crystal phase of CALF-20. This exercise revealed that given detailed structural information on a structurally related phase, it is possible to use ab initio calculations to determine the structure of the phase of interest given that its powder X-ray diffraction pattern is available. Furthermore, this project outlined a methodology for simulating water uptake in MOFs using individual GCMC simulations for each relative humidity value and using the equilibrated system as a starting point for the next relative humidity value. This procedure can be utilized to simulate water adsorption in other porous materials.

6.3.3 Modeling CH₄ and N₂ Adsorption in the Ni-BPM MOF

The motivation behind this case-study was to understand the effects of residual solvent in the Ni-BPM MOF on its gas adsorption properties. We gained great insight into the effects of solvent positions on gas uptake, and it became clear that the solvent positions must be chosen accurately in order for simulations to reproduce experimental gas adsorption isotherms. In terms of the MOF itself, the presence of residual solvent is not ideal for industrial applications. It is difficult to predict whether the same amount of solvent will remain in the MOF for every batch of the MOF synthesized, and therefore its performance may not be consistent. However, this project demonstrated the use of a series of molecular simulation techniques to study the effects of solvent positions on gas uptake. The methodology developed in this work can be applied to studies of other systems containing residual solvent.

6.4 References

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7 Appendices

Table A1: The NIMF force field parameters for N₂.

Species	Atom	bl (Å)	q (e)	(ϵ/k_b) (K)	σ (Å)
N ₂	N	0.5500	-0.4820	39.966	2.4549
	COM	0.0	0.9640	0	0
	H	-	Variable (~0.05 - 0.2)	22.142	2.5711
	B	-	Variable (~0.2 - 0.4)	90.581	3.6375
	N	-	Variable (~ - 0.4)	34.722	3.2607

Note: bl is distance of the atom to the molecular mass center.

Lorentz-Berthelot mixing rules were used to determining parameters between atoms of different types.

Table A2: Comparison of Lennard-Jones parameters and partial atomic charges for TIP4P-Ew and CO₂.

Guest Species	Atoms	σ (Å)	ϵ (kcal/mol)	Charge (e)
CO ₂	C	2.745	0.05948	0.65120
	O	3.017	0.17023	-0.32560
TIP4P-Ew	O	3.16435	0.16275	0.00000
	H (x2)	----	----	0.52422
	Hx (dummy)	----	----	-1.04844